

MONTECITO FIRE PROTECTION DISTRICT

Agenda for the Regular Meeting of the Board of Directors

June 22, 2020 at 2:00 p.m.

The Special meeting will be held via teleconference connection as permitted under the Governor's Executive Order N-29-20, dated March 17, 2020 due to concerns of COVID-19 ("Executive Order").

Members of the public will be able to observe the Special meeting and provide public comments via Zoom: <https://zoom.us/j/3333879989> or by calling 1-669-900-6833, meeting ID: 333 387 9989. Any member of the public who would like to provide public input on an item listed on the agenda may utilize the "Raise Hand" feature through the Zoom App or enter "*9" if participating by telephone only. The host will be notified and you will be recognized to speak on the agenda item in the order such requests are received by the District.

Agenda items may be taken out of the order shown.

1. Public comment: Any person may address the Board at this time on any non-agenda matter that is within the subject matter jurisdiction of the Montecito Fire Protection District. (30 minutes total time allotted for this discussion.)
2. Election for CSDA Board of Directors Member.
3. Report from the Finance Committee. (Strategic Plan Goal 9.1)
 - a. Consider recommendation to approve April and May 2020 financial statements.
 - b. Consider recommendation to approve Resolution 2020-06, Amending Final Budget for FY 2019-20.
 - c. Consider recommendation to approve Resolution 2020-07, Adoption of the Preliminary Budget for FY 2020-21.
4. That the Board of Directors authorize the Fire Chief to enter into a contract with Bright Future Solar Energy in an amount not to exceed \$279,500.00 for the Solar Energy Security System, or amend, modify or reject current bid. (Strategic Plan Goal 6)
 - a. Staff report presented by Chief Taylor, Battalion Chief Chapman and District Accountant Nahas.
5. Approval of the Publicly Available Pay Schedule, effective July 1, 2020, as required by CalPERS.

Montecito Fire Protection District
Agenda for Regular Meeting, June 22, 2020
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6. Approval of Minutes of the May 26, 2020 Special Meeting.
7. Fire Chief's report.
8. Board of Director's report.
9. Suggestions from Directors for items other than regular agenda items to be included for the July 27, 2020 Regular Board meeting.
10. CLOSED SESSION: PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Government Code section 54957) Title: Fire Chief

Adjournment

This agenda posted pursuant to the provisions of the Government Code commencing at Section 54950 and the Executive Order. The date of the posting is June 18, 2020.



Kevin Taylor, Fire Chief

Note: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the District office at (805) 969-7762. Notification at least 48 hours prior to the meeting will enable the District to make reasonable arrangements. Board packets are available for public inspection during normal business hours at Montecito Fire Protection District Headquarters. Further, as required under the Executive Order the District will swiftly resolve any requests for a reasonable modification or accommodation from individuals with disabilities, consistent with the Americans with Disabilities Act and resolve any doubt whatsoever in favor of accessibility.

Agenda

Item #2

From: [Araceli Nahas](#)
To: [Joyce Reed](#)
Subject: Fwd: CSDA Board of Directors Election Ballot-Term 2021-2023; Seat C – Vote Today
Date: Monday, May 25, 2020 2:32:26 PM

Begin forwarded message:

From: CSDA <vote@simplyvoting.com>
Date: May 25, 2020 at 7:00:54 AM PDT
To: Araceli Nahas <anahas@montecitofire.com>
Subject: CSDA Board of Directors Election Ballot-Term 2021-2023; Seat C – Vote Today
Reply-To: amberp@csda.net

Dear CSDA Regular Member:

A link to an electronic CSDA Board of Directors election ballot is below for your district's use in voting to elect a representative to the CSDA Board of Directors in your Network for Seat C.

To vote, please visit: <https://CSDA.simplyvoting.com/>

Then enter:

Elector ID - C3047

Password - 5C78R

Or follow this link to access the ballot directly:

<https://CSDA.simplyvoting.com/auth.php?e=C3047&mac=b135967409bc578e76f1>

Each of CSDA's six (6) networks has three seats on the Board and the candidates are either a board member or management-level employee of a member district located in your Network. Each Regular Member (district) in good standing shall be entitled to vote for one (1) person to represent its Network in Seat C.

Once logged in, you will see the candidates for CSDA Board Seat C in your Network as well as candidate information for each person who submitted the optional background information. Please vote for **only one** candidate to represent your Network in Seat C and be sure to fully complete all required fields and submit your vote. Unfortunately, if any part of the ballot is not complete, the ballot will not be valid and will not be counted.

The deadline to complete your voting through the system is July 10, 2020 at 5pm.

If you have any questions or would like to request the ability to vote by hard-copy mail, please contact Amber Phelen at 916.442.7887 or amberp@cda.net

Thank you!

Regards,
CSDA

[Unsubscribe](#)



**California Special
Districts Association**
Districts Stronger Together

2021-2023 CSDA BOARD CANDIDATE INFORMATION SHEET

The following information **MUST** accompany your nomination form and Resolution/minute order:

Name: Dr. Robert Blair

District/Company: Nipomo Community Services District

Title: Board Member

Elected/Appointed/Staff: Elected

Length of Service with District: 26 Yrs. (1994-2004, 2012-Present)

1. Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):

Attend CSDA Conferences and Legislation Days Regularly

2. Have you ever been associated with any other state-wide associations (CSAC, ACWA, League, etc.):

Served as CSDA Board Member from 2002 to 2004, Served on CA Sheriff Advisory Council in San Luis Obispo County

3. List local government involvement (such as LAFCo, Association of Governments, etc.):

Member of the SLO County Sheriff Association, and served on the Sheriff's Advisory Council in San Luis Obispo County

4. List civic organization involvement:

Nipomo Chamber of Commerce

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after March 26, 2020 will not be included with the ballot.**



Hello!

My Name is Dr. Robert L. "Bob" Blair,

I am one of the candidates running for Seat B in the Coastal Network of the California Special Districts Association.

Why should you elect me over the other aspiring CSDA Candidates?

1. I have prior experience. I served on the CSDA Board as a representative of Region 4 from 2002 to 2004. During that time, I served on the committee that returned the ERAF money to the Cities, Counties, & Special Districts.
2. I hold a Doctor of Pharmacy Degree from the University of California Medical Center in San Francisco (UCSF) and an AA degree from San Francisco City College. I also hold two valid Pharmacy licenses (California & Nevada).
3. I have been married to my wife Eileen for over 60 years. Together we have raised three very successful adult children: Lisa, Lodene & James.
4. I served on the NCSD Board of Directors from 1994 to 2004. In 2012, I ran a successful campaign, was the top vote getter by a large margin, and returned to the NCSD for 4 more years.
5. I have a strong longtime personal relationship with our current 35th District Assemblyman Jordan Cunningham. I ran for local office in San Luis Obispo County in 1994.
6. I never missed a meeting when I represented CSDA Region 4 in 2002-2004. I will give you 100% of my time, if you give me your Vote in this coming election.
7. I have been involved in Water, Land use, and planning at the State & Local levels for some 35 years. Please let me put my many talents and experience to work for all the people of Coastal Network.

Please vote to put "Dr. Bob back on the job". Thank you.

Sincerely,

Dr. Robert L. "Bob" Blair
Director Nipomo Community Service District

Active member of:

San Luis Obispo Sheriff Advisory Council
Nipomo Chamber of Commerce
CA Sheriffs Association



California Special
Districts Association
Districts Stronger Together

2021-2023 CSDA BOARD CANDIDATE INFORMATION SHEET

The following information **MUST** accompany your nomination form and Resolution/minute order:

Name: VINCENT FERREANTE

District/Company: MOSS LANDING HARBOR DISTRICT

Title: COMMISSIONER

Elected/Appointed/Staff: ELECTED

Length of Service with District: SINCE 2003

1. Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):

I currently serve as CSDA Board member; served as the 2017 CSDA President, served on all committees, gone through the Governance Academy. Attended all conferences.

2. Have you ever been associated with any other state-wide associations (CSAC, ACWA, League, etc.):

No.

3. List local government involvement (such as LAFCo, Association of Governments, etc.):

Represent Moss Landing Harbor District at the Monterey County Special Districts Association - Chapter

4. List civic organization involvement:

Vice President S/K sister-city Association Japanese, Festa Italia - Monterey, American Legion Post 31 Salinas, Native Sons of the Golden West, P.F.A.C. Salinas Valley Hospital

****Candidate Statement** – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. **Any statements received in the CSDA office after March 26, 2020 will not be included with the ballot.**

**Candidate Statement
Region 5, Seat C
Vincent Ferrante-Incumbent**

I currently serve on the CSDA Board of Directors and am the Vice- Chairperson of the Legislative Committee. I also serve on the Fiscal Committee. In 2013 I was appointed to the Regionalization Task Force Committee, along with five other board members and the Executive Staff, to explore ways to better serve the six CSDA regions. Our goal was to improve and find better methods to serve all Special Districts in each region and increase membership. Initializing ideas developed by the Board members and staff, we have provided more efficient and targeted service for all chapters and districts. I believe this is very important in order to make CSDA more successful. Each Network/Region now has a field representative. Today CSDA, along with the Special Districts, are faced with many important issues which we will be able to address with more timely and appropriate solutions. Previously, I have served as Chairman of the Educational Development Committee and Alliance/Executive Committee. In the past I have also served on the following committees: Audit/Bylaws, Fiscal, Membership, Educational Development, Legislative, AEC and Financial Corporation. I have worked with the Advocacy Staff on the Legislative Committee to provide good interaction with our State Representatives to respond appropriately to the variety of bills which impact Special Districts. I will continue to be a liaison between CSDA, Special Districts and the Chapters in Region 5.

In 2014-2015 I was elected CSDA Secretary. In 2016 I was elected Vice-President by the CSDA Board. In 2017 I was elected by the CSDA Board as CSDA President. I currently also serve as the CSDA Board Member National Liaison for CSDA.

I am well qualified for this position, having served as an elected official for Moss Landing Harbor District Board of Harbor Commissioners since 2003 and completed the CSDA Governance Academy. Between the Academy and my experience on the Moss Landing Harbor Commission, I bring experience and strong work ethic to the Board. I believe my dedication to Special Districts makes me an excellent choice to represent local government agencies' interests and needs at CSDA.

Sincerely;

Vincent C. Ferrante

Commissioner, MLHD

Civic Organizations:

Past Grand Deputy, Sons and Daughters of Italy, in America

Past member Sons and Daughters of Italy, in America

Member Native Sons of the Golden West

Member American Legion Post 31, Salinas

Grand Marshal 2019 Festa Italia, Monterey

Vice-President Ichiki-Kushikino-Salinas Japanese Sister City Organization

Board member for Patient/Family Advisory Council, Salinas Valley Memorial Hospital

I have attended all Legislative Days since being elected to the CSDA Board and all State Conferences

Agenda

Item #3

Attachment

A

Variance Report
Finance Committee - June 15, 2020

Report	Line Item	Variance Explanation
1 Balance Sheet	0115	Fair market value adjustments posted by the County on a quarterly basis.
2 Balance Sheet	0130	These are funds held with the rental property company.
3 Balance Sheet	0211	Property tax revenue impounded by the Auditor-Controller's Office due to large assessment appeals that have not been settled. Additional funds will be released in June.
4 Balance Sheet	1210	The accounts payable account reflects expenses entered by month-end, but disbursement payments weren't completed until the next month.
5 Balance Sheet	2110	Fund Balance - Nonspendable is for property tax impounds posted by the Auditor-Controller's Office.
6 Balance Sheet	2130	Fund Balance - Restricted is equal to the fair market value adjustment posted in line 0115, posted by the County on a quarterly basis.
7 Balance Sheet	2130	Fund Balance - Committed maintains the District's reserve balances as of 7/1/19: Catastrophic \$2,768,000 and Economic Uncertainties \$4,110,000.
8 Balance Sheet	2200	Fund Balance - Residual maintains the unrestricted and undesignated funds that have carried over from previous years.
9 Financial Status	Property Taxes	The District expects to collect all budgeted property tax revenues by fiscal year end.
10 Financial Status	3750 and 4476	Revenue received for assisting in state and federal fire assignments. Total YTD revenue is \$680,000. An adjustment to decrease budgeted revenue is proposed in the Budget Amendment.
11 Financial Status	4160 and 4610	Direct Administrative funds to be received from FEMA/CalOES for Public Assistance after the rental property rebuild is complete. An adjustment decrease budgeted revenue is proposed in the Budget Amendment.
12 Financial Status	5768, 5769, 5894	An adjustment to budgeted revenue is proposed in the Budget Amendment for these three line items.
13 Financial Status	6100	Salaries will fall under budget this FY due to four vacant positions because of mid-year retirements and a promotion.
14 Financial Status	6301	Overtime - Reimbursable is far below budget due to less fire assignment activity for personnel last fire season. An adjustment to this line item is proposed in the Budget Amendment.
15 Financial Status	6310	Overtime - Staffing will be over budget this year due to the position vacancies listed above. Additionally, all COVID OT staffing is coded to this line item, and OT as of 5/31/20 totals \$70,000.
16 Financial Status	6450	Supplemental retirement contributions will be delayed to next fiscal year. The adjustment is included in the proposed Budget Amendment.

Variance Report
Finance Committee - June 15, 2020

Report	Line Item	Variance Explanation
17 Financial Status	7200	This building maintenance account is over budget to due to the mold remediation project in Station 1 which totaled \$30,000.
18 Financial Status	7205, 7348, 7400, 7630, 7671	Expenses are pending for these line items in June, bringing them closer to the budgeted amount.
19 Financial Trend	7460	Professional expenses are higher YTD than in prior years due to the following planned projects/expenses: -Atkins Engineering (Debris flow risk map) - \$64,000 -Underwood Mgmt (Roof/generator replacements) - \$48,000 -Collings & Associates (Prevention review services) - \$12,000 -Office Team (temporary employee support) - \$10,000
20 Financial Trend	7510	Contractual services expenses were higher in the current FY due to several tech system upgrades: Tablet Command (\$35k), TriTech MDC (\$10k), IT cloud services (\$10k).
21 Financial Trend	8200	Expenses this fiscal year are for the roof replacement project at Station 1.
22 Expenditure Trend	6100, 6300, 6301, 6310	A manual journal entry is necessary to separate all overtime costs from the Salaries line item (6100). Journal entries for OT through 5/31 were posted in May causing the large fluctuations in those line items.

Balance Sheet

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

	Beginning Balance 7/1/2019	Year-To-Date Debits	Year-To-Date Credits	Ending Balance 5/31/2020	
Assets & Other Debits					
Assets					
0110 -- Cash in Treasury	13,920,068.19	37,240,122.72	37,630,465.11	13,529,725.80	
0115 -- Treasury FMV Adjustment	49,393.22	65,856.23	35,941.19	79,308.26	1
0120 -- Imprest Cash	500.00	0.00	0.00	500.00	
0130 -- Cash with Fiscal Agents	23,913.80	2,554.13	15,370.06	11,097.87	2
0211 -- Prop Tax Impounds Receivable	206,229.00	0.00	0.00	206,229.00	3
0230 -- Accounts Receivable	300,349.00	0.00	300,349.00	0.00	
0240 -- Interest Receivable	84,868.88	106,823.71	191,692.59	0.00	
Total Assets	14,585,322.09	37,415,356.79	38,173,817.95	13,826,860.93	
Total Assets & Other Debits	14,585,322.09	37,415,356.79	38,173,817.95	13,826,860.93	
Liabilities, Equity & Other Credits					
Liabilities					
1010 -- Warrants Payable	0.00	4,832,521.07	4,832,521.07	0.00	
1015 -- EFT Payable	36,240.93	7,777,445.56	7,741,705.80	501.17	
1020 -- Salaries & Benefits Payable	25,313.00	25,313.00	0.00	0.00	
1210 -- Accounts Payable	119,341.71	12,577,346.28	12,471,656.24	13,651.67	4
1240 -- Accrued Expenses	3,875,975.00	3,875,975.00	0.00	0.00	
1400 -- Deposits	1,000.00	0.00	0.00	1,000.00	
1730 -- Unidentified Deposits	0.00	2,164,871.48	2,164,871.48	0.00	
Total Liabilities	4,057,870.64	31,253,472.39	27,210,754.59	15,152.84	
Equity					
2110 -- Fund Balance-Nonspendable	123,260.00	0.00	0.00	123,260.00	5
2120 -- Fund Balance-Restricted	49,393.22	35,941.19	65,856.23	79,308.26	6
2130 -- Fund Balance-Committed	6,070,500.00	0.00	808,000.00	6,878,500.00	7
2200 -- Fund Balance-Residual	4,284,298.23	61,521,585.05	63,967,926.65	6,730,639.83	8
Total Equity	10,527,451.45	61,557,526.24	64,841,782.88	13,811,708.09	

Balance Sheet

As of: 5/31/2020
 Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

	Beginning Balance 7/1/2019	Year-To-Date Debits	Year-To-Date Credits	Ending Balance 5/31/2020
Total Liabilities, Equity & Other Credits	14,585,322.09	92,810,998.63	92,052,537.47	13,826,860.93

Balance Sheet

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund; Page Break At = Fund

Fund 3652 -- Montecito Fire Cap Outlay Res

	Beginning Balance 7/1/2019	Year-To-Date Debits	Year-To-Date Credits	Ending Balance 5/31/2020
Assets & Other Debits				
Assets				
0110 -- Cash in Treasury	2,320,539.06	48,149.99	116,858.29	2,251,830.76
0115 -- Treasury FMV Adjustment	8,234.08	15,345.06	3,404.13	20,175.01
0240 -- Interest Receivable	9,586.44	30,763.55	40,349.99	0.00
0550 -- Deposits with Others	1,232,277.26	0.00	1,232,277.26	0.00
Total Assets	3,570,636.84	94,258.60	1,392,889.67	2,272,005.77
Total Assets & Other Debits	3,570,636.84	94,258.60	1,392,889.67	2,272,005.77
Liabilities, Equity & Other Credits				
Liabilities				
1010 -- Warrants Payable	0.00	54,641.06	54,641.06	0.00
1015 -- EFT Payable	0.00	62,217.23	62,217.23	0.00
1210 -- Accounts Payable	0.00	116,858.29	116,858.29	0.00
1730 -- Unidentified Deposits	0.00	7,800.00	7,800.00	0.00
Total Liabilities	0.00	241,516.58	241,516.58	0.00
Equity				
2110 -- Fund Balance-Nonspendable	1,232,277.26	1,232,277.26	0.00	0.00
2120 -- Fund Balance-Restricted	8,234.08	3,404.13	15,345.06	20,175.01
2140 -- Fund Balance-Assigned	2,320,539.06	0.00	0.00	2,320,539.06
2200 -- Fund Balance-Residual	9,586.44	2,981,635.74	2,903,341.00	-68,708.30
Total Equity	3,570,636.84	4,217,317.13	2,918,686.06	2,272,005.77
Total Liabilities, Equity & Other Credits	3,570,636.84	4,458,833.71	3,160,202.64	2,272,005.77

Balance Sheet

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund; Page Break At = Fund

Fund 3653 -- Montecito Fire Land & Building

	Beginning Balance 7/1/2019	Year-To-Date Debits	Year-To-Date Credits	Ending Balance 5/31/2020
Assets & Other Debits				
Assets				
0110 -- Cash in Treasury	6,328,822.22	115,287.26	59,202.39	6,384,907.09
0115 -- Treasury FMV Adjustment	22,456.85	43,811.82	9,347.74	56,920.93
0240 -- Interest Receivable	31,394.87	83,892.39	115,287.26	0.00
Total Assets	6,382,673.94	242,991.47	183,837.39	6,441,828.02
Total Assets & Other Debits	6,382,673.94	242,991.47	183,837.39	6,441,828.02
Liabilities, Equity & Other Credits				
Liabilities				
1010 -- Warrants Payable	0.00	49,043.99	49,043.99	0.00
1015 -- EFT Payable	0.00	10,150.69	10,150.69	0.00
1210 -- Accounts Payable	0.00	59,194.68	59,194.68	0.00
Total Liabilities	0.00	118,389.36	118,389.36	0.00
Equity				
2120 -- Fund Balance-Restricted	22,456.85	9,347.74	43,811.82	56,920.93
2140 -- Fund Balance-Assigned	6,328,822.22	0.00	0.00	6,328,822.22
2200 -- Fund Balance-Residual	31,394.87	1,365,522.95	1,390,212.95	56,084.87
Total Equity	6,382,673.94	1,374,870.69	1,434,024.77	6,441,828.02
Total Liabilities, Equity & Other Credits	6,382,673.94	1,493,260.05	1,552,414.13	6,441,828.02

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget	
Revenues					
Taxes					
3010 -- Property Tax-Current Secured	16,813,000.00	16,258,198.71	-554,801.29	96.70 %	
3011 -- Property Tax-Unitary	144,500.00	158,854.33	14,354.33	109.93 %	
3015 -- PT PY Corr/Escapes Secured	0.00	-2,596.04	-2,596.04	--	
3020 -- Property Tax-Current Unsecd	601,500.00	625,735.53	24,235.53	104.03 %	
3023 -- PT PY Corr/Escapes Unsecured	0.00	12,262.39	12,262.39	--	
3040 -- Property Tax-Prior Secured	0.00	919.85	919.85	--	
3050 -- Property Tax-Prior Unsecured	21,500.00	86,597.25	65,097.25	402.78 %	
3054 -- Supplemental Pty Tax-Current	315,500.00	246,114.47	-69,385.53	78.01 %	
3056 -- Supplemental Pty Tax-Prior	0.00	2,360.86	2,360.86	--	
Taxes	17,896,000.00	17,388,447.35	-507,552.65	97.16 %	9
Fines, Forfeitures, and Penalties					
3057 -- PT-506 Int, 480 CIOS/CIC Pen	0.00	1,933.24	1,933.24	--	
Fines, Forfeitures, and Penalties	0.00	1,933.24	1,933.24	--	
Use of Money and Property					
3380 -- Interest Income	180,000.00	117,793.40	-62,206.60	65.44 %	
3381 -- Unrealized Gain/Loss Invstmnts	29,916.00	29,915.04	-0.96	100.00 %	
3409 -- Other Rental of Bldgs and Land	20,000.00	12,900.00	-7,100.00	64.50 %	
Use of Money and Property	229,916.00	160,608.44	-69,307.56	69.86 %	
Intergovernmental Revenue-State					
3750 -- State-Emergency Assistance	1,000,000.00	380,639.81	-619,360.19	38.06 %	10
4160 -- State Aid for Disaster	660,000.00	0.00	-660,000.00	0.00 %	11
4220 -- Homeowners Property Tax Relief	79,500.00	77,742.66	-1,757.34	97.79 %	
Intergovernmental Revenue-State	1,739,500.00	458,382.47	-1,281,117.53	26.35 %	

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget	
Intergovernmental Revenue-Federal					
4476 -- Federal Emergency Assistance	500,000.00	75,320.67	-424,679.33	15.06 %	10
4610 -- Federal Aid for Disaster	233,500.00	0.00	-233,500.00	0.00 %	11
Intergovernmental Revenue-Federal	733,500.00	75,320.67	-658,179.33	10.27 %	
Charges for Services					
5105 -- Reimb for District Services	202,500.00	150,604.99	-51,895.01	74.37 %	
Charges for Services	202,500.00	150,604.99	-51,895.01	74.37 %	
Miscellaneous Revenue					
5768 -- Safety Member Reimbursement	0.00	64,416.13	64,416.13	--	12
5769 -- State Reimbursements	135,000.00	0.00	-135,000.00	0.00 %	12
5894 -- Other-Payment for Damages	0.00	1,176,284.41	1,176,284.41	--	12
5895 -- Other-Donations	0.00	1,250.00	1,250.00	--	
5909 -- Other Miscellaneous Revenue	7,500.00	7,093.90	-406.10	94.59 %	
Miscellaneous Revenue	142,500.00	1,249,044.44	1,106,544.44	876.52 %	
Revenues	20,943,916.00	19,484,341.60	-1,459,574.40	93.03 %	
Expenditures					
Salaries and Employee Benefits					
6100 -- Regular Salaries	8,961,100.00	7,272,255.99	1,688,844.01	81.15 %	13
6300 -- Overtime	175,000.00	139,722.49	35,277.51	79.84 %	
6301 -- Overtime - Reimbursable	1,000,000.00	365,739.84	634,260.16	36.57 %	14
6310 -- Overtime - Constant Staffing	850,000.00	922,768.66	-72,768.66	108.56 %	15
6400 -- Retirement Contribution	2,838,500.00	2,655,858.57	182,641.43	93.57 %	
6450 -- Supp Retirement Contribution	1,000,000.00	0.00	1,000,000.00	0.00 %	16
6550 -- FICA/Medicare	165,700.00	123,438.87	42,261.13	74.50 %	
6600 -- Health Insurance Contrib	2,199,100.00	1,824,933.83	374,166.17	82.99 %	
6700 -- Unemployment Ins Contribution	7,000.00	5,673.40	1,326.60	81.05 %	

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget	
6900 -- Workers Compensation	465,000.00	457,133.80	7,866.20	98.31 %	
Salaries and Employee Benefits	17,661,400.00	13,767,525.45	3,893,874.55	77.95 %	
Services and Supplies					
7030 -- Clothing and Personal	76,000.00	75,100.96	899.04	98.82 %	
7050 -- Communications	125,000.00	109,904.51	15,095.49	87.92 %	
7060 -- Food	2,500.00	150.90	2,349.10	6.04 %	
7070 -- Household Supplies	59,000.00	46,288.97	12,711.03	78.46 %	
7090 -- Insurance	33,000.00	32,345.00	655.00	98.02 %	
7120 -- Equipment Maintenance	38,500.00	40,654.37	-2,154.37	105.60 %	
7200 -- Structure & Ground Maintenance	34,550.00	58,051.58	-23,501.58	168.02 %	17
7205 -- Fire Defense Zone	250,000.00	137,699.10	112,300.90	55.08 %	18
7322 -- Consulting & Mgmt Fees	2,000.00	1,100.00	900.00	55.00 %	
7324 -- Audit and Accounting Fees	27,000.00	28,625.00	-1,625.00	106.02 %	
7348 -- Instruments & Equip. < \$5000	89,000.00	55,529.06	33,470.94	62.39 %	18
7363 -- Equipment Maintenance	121,500.00	118,578.93	2,921.07	97.60 %	
7400 -- Medical, Dental and Lab	67,900.00	34,187.77	33,712.23	50.35 %	18
7430 -- Memberships	14,000.00	14,317.09	-317.09	102.26 %	
7450 -- Office Expense	27,500.00	28,075.76	-575.76	102.09 %	
7460 -- Professional & Special Service	430,500.00	412,051.73	18,448.27	95.71 %	
7507 -- ADP Payroll Fees	7,500.00	9,294.18	-1,794.18	123.92 %	
7510 -- Contractual Services	126,500.00	123,770.51	2,729.49	97.84 %	
7530 -- Publications & Legal Notices	6,000.00	1,687.96	4,312.04	28.13 %	
7540 -- Rents/Leases-Equipment	14,000.00	20,935.53	-6,935.53	149.54 %	
7546 -- Administrative Expense	245,000.00	244,914.00	86.00	99.96 %	
7580 -- Rents/Leases-Structure	9,500.00	9,466.50	33.50	99.65 %	
7630 -- Small Tools & Instruments	14,000.00	9,616.39	4,383.61	68.69 %	
7650 -- Special Departmental Expense	175,500.00	-7,523.75	183,023.75	-4.29 %	

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget	
7671 -- Special Projects	38,000.00	9,181.51	28,818.49	24.16 %	18
7730 -- Transportation and Travel	35,000.00	38,638.37	-3,638.37	110.40 %	
7731 -- Gasoline-Oil-Fuel	60,000.00	49,353.86	10,646.14	82.26 %	
7732 -- Training	98,050.00	69,342.07	28,707.93	70.72 %	
7760 -- Utilities	45,500.00	38,434.07	7,065.93	84.47 %	
Services and Supplies	2,272,500.00	1,809,771.93	462,728.07	79.64 %	
Capital Assets					
8200 -- Structures&Struct Improvements	590,000.00	398,027.19	191,972.81	67.46 %	
8300 -- Equipment	177,500.00	224,760.39	-47,260.39	126.63 %	
Capital Assets	767,500.00	622,787.58	144,712.42	81.14 %	
Expenditures	20,701,400.00	16,200,084.96	4,501,315.04	78.26 %	
Other Financing Sources & Uses					
Other Financing Uses					
7901 -- Oper Trf (Out)	440,000.00	0.00	440,000.00	0.00 %	
Other Financing Uses	440,000.00	0.00	440,000.00	0.00 %	
Other Financing Sources & Uses	-440,000.00	0.00	440,000.00	0.00 %	
Changes to Fund Balances					
Decrease to Restricted					
9797 -- Unrealized Gains	35,942.00	35,941.19	-0.81	100.00 %	
Decrease to Restricted	35,942.00	35,941.19	-0.81	100.00 %	
Increase to Restricted					
9797 -- Unrealized Gains	65,858.00	65,856.23	1.77	100.00 %	
Increase to Restricted	65,858.00	65,856.23	1.77	100.00 %	
Changes to Fund Balances	-29,916.00	-29,915.04	0.96	100.00 %	

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3652 -- Montecito Fire Cap Outlay Res

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget
Montecito Fire Protection Dist	-227,400.00	3,254,341.60	3,481,741.60	-1,431.11 %
Revenues				
Use of Money and Property				
3380 -- Interest Income	32,500.00	30,763.55	-1,736.45	94.66 %
3381 -- Unrealized Gain/Loss Invstmnts	11,941.00	11,940.93	-0.07	100.00 %
Use of Money and Property	44,441.00	42,704.48	-1,736.52	96.09 %
Revenues	44,441.00	42,704.48	-1,736.52	96.09 %
Expenditures				
Capital Assets				
8300 -- Equipment	1,595,000.00	1,349,135.55	245,864.45	84.59 %
Capital Assets	1,595,000.00	1,349,135.55	245,864.45	84.59 %
Expenditures	1,595,000.00	1,349,135.55	245,864.45	84.59 %
Other Financing Sources & Uses				
Other Financing Sources				
5910 -- Oper Trf (In)-General Fund	440,000.00	0.00	-440,000.00	0.00 %
5919 -- Sale Capital Assets-Prsnl Prop	0.00	7,800.00	7,800.00	--
Other Financing Sources	440,000.00	7,800.00	-432,200.00	1.77 %
Other Financing Sources & Uses	440,000.00	7,800.00	-432,200.00	1.77 %
Changes to Fund Balances				
Decrease to Restricted				
9797 -- Unrealized Gains	3,405.00	3,404.13	-0.87	99.97 %
Decrease to Restricted	3,405.00	3,404.13	-0.87	99.97 %
Increase to Restricted				
9797 -- Unrealized Gains	15,346.00	15,345.06	0.94	99.99 %

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3652 -- Montecito Fire Cap Outlay Res

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget
Increase to Restricted	15,346.00	15,345.06	0.94	99.99 %
Changes to Fund Balances	-11,941.00	-11,940.93	0.07	100.00 %
Montecito Fire Cap Outlay Res	-1,122,500.00	-1,310,572.00	-188,072.00	116.75 %

Financial Status

As of: 5/31/2020 (92% Elapsed)
Accounting Period: CLOSED

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3653 -- Montecito Fire Land & Building

Line Item Account	6/30/2020 Fiscal Year Adjusted Budget	5/31/2020 Year-To-Date Actual	6/30/2020 Fiscal Year Variance	6/30/2020 Fiscal Year Pct of Budget
Revenues				
Use of Money and Property				
3380 -- Interest Income	80,000.00	83,892.39	3,892.39	104.87 %
3381 -- Unrealized Gain/Loss Invstmnts	34,463.00	34,464.08	1.08	100.00 %
Use of Money and Property	114,463.00	118,356.47	3,893.47	103.40 %
Revenues	114,463.00	118,356.47	3,893.47	103.40 %
Expenditures				
Capital Assets				
8100 -- Land	200,000.00	3,785.50	196,214.50	1.89 %
8200 -- Structures&Struct Improvements	1,000,000.00	55,416.89	944,583.11	5.54 %
Capital Assets	1,200,000.00	59,202.39	1,140,797.61	4.93 %
Expenditures	1,200,000.00	59,202.39	1,140,797.61	4.93 %
Changes to Fund Balances				
Decrease to Restricted				
9797 -- Unrealized Gains	9,349.00	9,347.74	-1.26	99.99 %
Decrease to Restricted	9,349.00	9,347.74	-1.26	99.99 %
Increase to Restricted				
9797 -- Unrealized Gains	43,812.00	43,811.82	0.18	100.00 %
Increase to Restricted	43,812.00	43,811.82	0.18	100.00 %
Changes to Fund Balances	-34,463.00	-34,464.08	-1.08	100.00 %
Montecito Fire Land & Building	-1,120,000.00	24,690.00	1,144,690.00	-2.20 %
Net Financial Impact	-2,469,900.00	1,968,459.60	4,438,359.60	-79.70 %

Revenue Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

All line items that start with 30-- account for property tax revenue

Document	Post On	Dept	Description	Amount
Line Item Account 3010 -- Property Tax-Current Secured				
AUT - PT03473	4/17/2020	894	EST2019SEC1%Collection 1-1-20 to 4-17-20 (3010)	6,744,654.63
JE - 0200731	4/17/2020	894	Sec 1/4% Admin Fee 19/20 per Gov't Code29142(3010)	-42,184.90
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Annual 1% Tax (3010)	6,792,127.75
AUT - PT03497	5/9/2020	894	RVS Est Sec 1% Apport 1-1-20 to 4-17-2020 (3010)	-6,744,654.63
Total Property Tax-Current Secured				6,749,942.85
Line Item Account 3011 -- Property Tax-Unitary				
JE - 0200766	4/17/2020	894	Unitary1/4%AdminFee 19/20 perGov't Code29142(3011)	-413.41
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Unitary 1% Tax (3011)	71,861.53
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Unitary RR 1% Tax (3011)	1,860.53
Total Property Tax-Unitary				73,308.65
Line Item Account 3015 -- PT PY Corr/Escapes Secured				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Escape 1% Tax (3015)	7,489.34
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Escape 1% Tax (3015)	21,650.39
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Sec Annual 1% Tax (3015)	-14,713.79
Total PT PY Corr/Escapes Secured				14,425.94
Line Item Account 3020 -- Property Tax-Current Unsecd				
JE - 0200769	4/17/2020	894	Unsec1/4% Admin Fee 19/20 per Gov'tCode29142(3020)	-1,629.72
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Unsec Annual 1% Tax (3020)	-17,940.82
Total Property Tax-Current Unsecd				-19,570.54
Line Item Account 3023 -- PT PY Corr/Escapes Unsecured				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Unsec Escape 1% Tax (3023)	903.82
Total PT PY Corr/Escapes Unsecured				903.82
Line Item Account 3040 -- Property Tax-Prior Secured				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 PY Sec 1% Tax (3040)	98.57
Total Property Tax-Prior Secured				98.57

Revenue Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Document	Post On	Dept	Description	Amount
Line Item Account 3050 -- Property Tax-Prior Unsecured				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 PY Unsec 1% Tax (3050)	2,228.73
Total Property Tax-Prior Unsecured				2,228.73
Line Item Account 3054 -- Supplemental Pty Tax-Current				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Neg Sup 1% Tax (3054)	-1,935.71
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 CY Suppl 1% Tax (3054)	118,984.13
Total Supplemental Pty Tax-Current				117,048.42
Line Item Account 3056 -- Supplemental Pty Tax-Prior				
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 PY Sup Sec 1% Tax (3056)	-85.85
AUT - PT03492	5/9/2020	894	04/01/20-04/30/20 PY Sup Unsec 1% Tax (3056)	27.54
Total Supplemental Pty Tax-Prior				-58.31
Line Item Account 3057 -- PT-506 Int, 480 CIOS/CIC Pen				
AUT - PT03498	5/9/2020	894	Unsec 506 IntPEN 7-1-2019 to 4-30-2020 (3057)	1,906.37
Total PT-506 Int, 480 CIOS/CIC Pen				1,906.37
Line Item Account 3380 -- Interest Income				
AUT - PT03469	4/1/2020	894	G2 INT on PY Refunds 1% 7-1-19 to 9-30-19 (3380)	-872.47
AUT - PT03470	4/1/2020	894	H.1 SOB 1% INT Q4 2018/2019 (3380)	1,309.84
AUT - PT03471	4/1/2020	894	G.2 INT on PY Refunds 1% 9-1-19 to 12-31-19 (3380)	-328.12
AUT - PT03472	4/1/2020	894	H.1 SOB 1% INT Q1 2019/2020 (3380)	489.08
DJE - 0129307	4/22/2020	894	Interest earned on IRS amendment refund 2019-06	156.26
DJE - 0129307	4/22/2020	894	Interest earned on IRS amendment refund 2018-09	212.64
DJE - 0129307	4/22/2020	894	Interest earned on IRS amendment refund 2018-12	387.39
AUT - PT03485	5/1/2020	894	Fund 0211 SEC 1% Collections Interest 19/20 (3380)	16,332.11
AUT - PT03486	5/1/2020	894	Fund0211 Unitary/Pipel 1% Collect INT 19/20 (3380)	154.01
AUT - PT03487	5/1/2020	894	Fund0211 UnitaryRR 1% Collections INT 19/20 (3380)	3.73
AUT - PT03488	5/1/2020	894	Fund0241 Unsecured 1% Collections INT 19/20 (3380)	3,099.26
Total Interest Income				20,943.73

Revenue Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineltemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Document	Post On	Dept	Description	Amount
Line Item Account 3409 -- Other Rental of Bldgs and Land				
JE - 0203311	5/1/2020	894	Rental income, Jan-April	5,160.00
Total Other Rental of Bldgs and Land				5,160.00
Line Item Account 3750 -- State-Emergency Assistance				
DJE - 0129307	4/22/2020	894	OES Pre-position, 9/6-9/9/19	30,531.15
DJE - 0129307	4/22/2020	894	Lopez Fire, 9/23-9/24/19	8,386.97
DJE - 0129307	4/22/2020	894	Redbank Fire, 9/6-9/13/19	71,388.35
DJE - 0129307	4/22/2020	894	Briceburg Fire, 10/9-10/12/19	20,783.95
DJE - 0129307	4/22/2020	894	McMurray Fire, 9/9-9/10/19	12,591.35
DJE - 0129307	4/22/2020	894	Real Fire, 10/17-10/20/19	29,511.23
DJE - 0129307	4/22/2020	894	Kincade Fire, 10/20-11/6/19	138,026.09
DJE - 0129307	4/22/2020	894	OES Pre-position, 10/20-10/21/19	11,572.88
Total State-Emergency Assistance				322,791.97
Line Item Account 4220 -- Homeowners Property Tax Relief				
AUT - PT03481	4/30/2020	894	Homeowner Exemption 1% and Bond Apportionment	27,209.93
AUT - PT03495	5/29/2020	894	2019/20 HOE 1pct and Bond Appmt - 15% (4220)	11,661.40
Total Homeowners Property Tax Relief				38,871.33
Line Item Account 4476 -- Federal Emergency Assistance				
DJE - 0129141	4/23/2020	894	ONC Staging, 10/26-11/01/19	2,077.97
Total Federal Emergency Assistance				2,077.97
Line Item Account 5105 -- Reimb for District Services				
JE - 0201261	4/17/2020	894	INVOICE# 2020-02 DISPATCH SERVICES	23,685.00
JE - 0203351	5/31/2020	894	AMR Holdco Inc, First Response pmt 3/20 Reclass JE	26,719.77
Total Reimb for District Services				50,404.77
Line Item Account 5768 -- Safety Member Reimbursement				
DJE - 0129307	4/22/2020	894	WC disability payment, 2/1-2/9/20	1,670.70
Total Safety Member Reimbursement				1,670.70

Revenue Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Document	Post On	Dept	Description	Amount
Line Item Account 5895 -- Other-Donations				
DJE - 0129307	4/22/2020	894	Community member donation	250.00
DJE - 0129307	4/22/2020	894	Community member donation	1,000.00
Total Other-Donations				1,250.00
Line Item Account 5909 -- Other Miscellaneous Revenue				
DJE - 0129307	4/22/2020	894	Cal Card rebate, March 2020	429.64
DJE - 0129307	4/22/2020	894	AMR Holdco Inc, First Response pmt - 03/2020	26,719.77
JE - 0203351	5/31/2020	894	Reverse AMR Holdco Inc pmt 3/20 (to 5105)	-26,719.77
Total Other Miscellaneous Revenue				429.64
Total Montecito Fire Protection Dist				7,383,834.61

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineltemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 6100 -- Regular Salaries					
04/01/2020	CLM - 0581151	MASSMUTUAL	Employer/employee 457 plan contributions, 4/1/20	0.00	26,238.82
04/01/2020	EFC - 0026360	WAGWORKS INC	Montecito Fire FSA plan pmts, 3/20-3/28/20	0.00	450.19
04/01/2020	EFC - 0026378	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Dir Deposits, M/D/YY	0.00	218,224.57
04/01/2020	EFC - 0026378	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Taxes, M/D/YY	0.00	60,343.23
04/01/2020	MIC - 0134928	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Employee retirement contribution, 4/1/20	0.00	38,817.16
04/03/2020	CLM - 0580703	AFLAC	Employee paid insurance, March 2020	0.00	914.22
04/16/2020	CLM - 0583551	MASSMUTUAL	Employer/employee 457 plan contributions, 4/16/20	0.00	26,238.83
04/16/2020	CLM - 0583606	MONTECITO FIREMENS ASSOC	Employee association dues, 4/16/20	0.00	5,850.00
04/16/2020	CLM - 0583606	MONTECITO FIREMENS ASSOC	Employee paid disability insurance, 4/16/20	0.00	1,239.00
04/16/2020	CLM - 0583669	KEVIN COOPER	Payroll check reissued to K. Cooper (voided 6 mo)	0.00	2,015.39
04/16/2020	EFC - 0026488	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Dir Deposits, 4/16/20	0.00	221,898.40
04/16/2020	EFC - 0026488	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Taxes, 4/16/20	0.00	69,994.58
04/16/2020	MIC - 0135816	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Employee retirement contribution, 4/15/20	0.00	39,883.76
04/16/2020	WC - 0012124		CANCEL WARRANT	0.00	-2,015.39
04/20/2020	CLM - 0582802	MIKE ELLIOTT	M.Elliott Refund: Federal WH 2018, Q3 and Q4	0.00	6,855.00
04/20/2020	CLM - 0582802	MIKE ELLIOTT	M.Elliott Refund: Medicare WH 2018, Q3 and Q4	0.00	965.70
04/20/2020	CLM - 0582802	MIKE ELLIOTT	M.Elliott Refund: Statel WH 2018, Q3 and Q4	0.00	3,009.20
04/22/2020	DJE - 0129307		EDD refund for EE SIT amend 2018-09	0.00	-994.00
04/22/2020	DJE - 0129307		EDD refund for EE SIT amend 2018-12	0.00	-2,015.18
04/22/2020	DJE - 0129307		EDD refund for EE SIT amend 2019-06	0.00	-3.67
04/22/2020	DJE - 0129307		EDD refund for EE SIT amendment 2019-06	0.00	-1,955.90
04/22/2020	DJE - 0129307		Flexible spending account refund, 12/2019	0.00	-247.97
04/22/2020	DJE - 0129307		IRS refund for EE FIT and Medicare amend 2018-09	0.00	-2,453.99
04/22/2020	DJE - 0129307		IRS refund for EE FIT and Medicare amend 2018-12	0.00	-5,366.74
04/22/2020	DJE - 0129307		IRS refund for EE FIT and Medicare amend 2019-06	0.00	-5,136.12

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/22/2020	EFC - 0026479	WAGeworks INC	Montecito Fire FSA plan pmts, 3/29-4/20/20	0.00	4,037.66
04/30/2020	EFC - 0026543	WAGeworks INC	Montecito Fire FSA plan pmts, 4/20-4/27/20	0.00	225.20
05/01/2020	CLM - 0583370	AFLAC	Employee paid insurance, April 2020	0.00	914.22
05/01/2020	CLM - 0584821	MASSMUTUAL	Employer/employee 457 plan contributions, 5/1/20	0.00	26,238.82
05/01/2020	EFC - 0026582	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Dir Deposits, 5/1/20	0.00	216,239.67
05/01/2020	EFC - 0026582	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Taxes, 5/1/20	0.00	61,215.97
05/01/2020	JE - 0202173		Payroll check, 5/1/20	0.00	759.66
05/01/2020	JE - 0202963		Overtime adjustment, 11/1/19	0.00	-146,566.86
05/01/2020	JE - 0202974		Overtime adjustment, 11/15/19	0.00	-192,171.34
05/01/2020	JE - 0202978		Overtime adjustment, 12/16/19	0.00	-105,289.58
05/01/2020	JE - 0202998		Overtime adjustment, 12/31/19	0.00	-50,335.40
05/01/2020	JE - 0203004		Overtime adjustment, 1/16/20	0.00	-28,069.78
05/01/2020	JE - 0203009		Overtime adjustment, 1/31/20	0.00	-37,939.32
05/01/2020	JE - 0203014		Overtime adjustment, 2/14/20	0.00	-53,619.86
05/01/2020	JE - 0203023		Overtime adjustment, 2/28/20	0.00	-32,227.65
05/01/2020	JE - 0203077		Overtime adjustment, 3/16/20	0.00	-42,593.44
05/01/2020	JE - 0203206		Overtime adjustment, 4/1/20	0.00	-45,001.43
05/01/2020	JE - 0203253		Overtime adjustment, 4/16/20	0.00	-55,782.18
05/01/2020	JE - 0203262		Overtime adjustment, 5/1/20	0.00	-44,086.09
05/01/2020	MIC - 0136061	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Employee retirement contribution, 5/1/20	0.00	38,743.90
05/15/2020	CLM - 0587073	MONTECITO FIREMENS ASSOC	Employee association dues, 5/15/20	0.00	5,850.00
05/15/2020	CLM - 0587073	MONTECITO FIREMENS ASSOC	Employee paid disability insurance, 5/15/20	0.00	1,239.00
05/15/2020	EFC - 0026667	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Dir Deposits, 5/15/20	0.00	209,843.85
05/15/2020	EFC - 0026667	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll Taxes, 5/15/20	0.00	60,806.36
05/15/2020	EFC - 0026681	MASSMUTUAL	Employer/employee 457 plan contributions, 5/21/20	0.00	26,688.83
05/15/2020	JE - 0203448		Overtime adjustment, 5/15/20	0.00	-40,956.68

These expenses are deducted from line 6100 Salaries and categorized into one of the OT accounts: OT, OT-Reimbursable, or OT-Staffing

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
05/15/2020	MIC - 0136742	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Employee retirement contribution, 5/15/20	0.00	39,147.49
05/20/2020	EFC - 0026661	WAGeworks INC	Montecito Fire FSA plan pmts, 4/28-5/15/20	0.00	542.54
05/27/2020	EFC - 0026795	WAGeworks INC	Montecito Fire FSA plan pmts, 5/16-5/27/20	0.00	203.39
Total Regular Salaries				0.00	520,806.04

Line Item Account 6300 -- Overtime

05/01/2020	JE - 0202960		Overtime correction, 10/16/19	0.00	1,827.22
05/01/2020	JE - 0202963		Overtime adjustment, 11/1/19	0.00	8,469.00
05/01/2020	JE - 0202974		Overtime adjustment, 11/15/19	0.00	8,223.14
05/01/2020	JE - 0202978		Overtime adjustment, 12/16/19	0.00	7,501.94
05/01/2020	JE - 0202998		Overtime adjustment, 12/31/19	0.00	4,750.76
05/01/2020	JE - 0203004		Overtime adjustment, 1/16/20	0.00	1,006.35
05/01/2020	JE - 0203009		Overtime adjustment, 1/31/20	0.00	14,392.60
05/01/2020	JE - 0203014		Overtime adjustment, 2/14/20	0.00	11,553.91
05/01/2020	JE - 0203023		Overtime adjustment, 2/28/20	0.00	3,433.34
05/01/2020	JE - 0203077		Overtime adjustment, 3/16/20	0.00	14,275.84
05/01/2020	JE - 0203206		Overtime adjustment, 4/1/20	0.00	9,164.04
05/01/2020	JE - 0203253		Overtime adjustment, 4/16/20	0.00	864.30
05/01/2020	JE - 0203262		Overtime adjustment, 5/1/20	0.00	3,815.76
05/15/2020	JE - 0203448		Overtime adjustment, 5/15/20	0.00	2,226.76
Total Overtime				0.00	91,504.96

Line Item Account 6301 -- Overtime - Reimbursable

05/01/2020	JE - 0202960		Overtime correction, 08/16/19	0.00	3,462.35
05/01/2020	JE - 0202960		Overtime correction, 09/16/19	0.00	26,611.69
05/01/2020	JE - 0202960		Overtime correction, 10/01/19	0.00	17,196.54
05/01/2020	JE - 0202960		Overtime correction, 10/16/19	0.00	167.04
05/01/2020	JE - 0202963		Overtime adjustment, 11/1/19	0.00	61,496.04
05/01/2020	JE - 0202974		Overtime adjustment, 11/15/19	0.00	115,990.63
05/01/2020	JE - 0202978		Overtime adjustment, 12/16/19	0.00	51,695.27

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Selection Criteria: Fund = 3650, 3652, 3653

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
05/01/2020	JE - 0202998		Overtime adjustment, 12/31/19	0.00	6,533.73
05/15/2020	JE - 0203448		Overtime adjustment, 5/15/20	0.00	6,173.08
Total Overtime - Reimbursable				0.00	289,326.37
Line Item Account 6310 -- Overtime - Constant Staffing					
05/01/2020	JE - 0202960		Overtime correction, 08/16/19	0.00	-3,462.35
05/01/2020	JE - 0202960		Overtime correction, 09/16/19	0.00	-26,611.69
05/01/2020	JE - 0202960		Overtime correction, 10/01/19	0.00	-17,196.54
05/01/2020	JE - 0202960		Overtime correction, 10/16/19	0.00	-1,994.26
05/01/2020	JE - 0202963		Overtime adjustment, 11/1/19	0.00	76,601.82
05/01/2020	JE - 0202974		Overtime adjustment, 11/15/19	0.00	67,957.57
05/01/2020	JE - 0202978		Overtime adjustment, 12/16/19	0.00	46,092.37
05/01/2020	JE - 0202998		Overtime adjustment, 12/31/19	0.00	39,050.91
05/01/2020	JE - 0203004		Overtime adjustment, 1/16/20	0.00	27,063.43
05/01/2020	JE - 0203009		Overtime adjustment, 1/31/20	0.00	23,546.72
05/01/2020	JE - 0203014		Overtime adjustment, 2/14/20	0.00	42,065.95
05/01/2020	JE - 0203023		Overtime adjustment, 2/28/20	0.00	28,794.31
05/01/2020	JE - 0203077		Overtime adjustment, 3/16/20	0.00	28,044.28
05/01/2020	JE - 0203077		Overtime adjustment, 3/16/20 (COVID-19)	0.00	273.32
05/01/2020	JE - 0203206		Overtime adjustment, 4/1/20	0.00	34,471.45
05/01/2020	JE - 0203206		Overtime adjustment, 4/1/20 (COVID-19)	0.00	1,365.94
05/01/2020	JE - 0203253		Overtime adjustment, 4/16/20	0.00	16,974.64
05/01/2020	JE - 0203253		Overtime adjustment, 4/16/20 (COVID-19)	0.00	37,943.24
05/01/2020	JE - 0203262		Overtime adjustment, 5/1/20	0.00	18,226.82
05/01/2020	JE - 0203262		Overtime adjustment, 5/1/20 (COVID-19)	0.00	22,043.51
05/15/2020	JE - 0203448		Overtime adjustment, 5/15/20	0.00	24,253.86
05/15/2020	JE - 0203448		Overtime adjustment, 5/15/20 (COVID-19)	0.00	8,302.98
Total Overtime - Constant Staffing				0.00	493,808.28

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 6400 -- Retirement Contribution					
04/01/2020	MIC - 0134928	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	District retirement contributions, 4/1/20	0.00	54,021.06
04/16/2020	MIC - 0135816	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	District retirement contributions, 4/15/20	0.00	55,562.42
04/28/2020	CLM - 0583145	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	2020 RBF Contribution, COLA adjustment	0.00	6,720.12
05/01/2020	MIC - 0136061	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	District retirement contributions, 5/1/20	0.00	53,944.42
05/15/2020	MIC - 0136742	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	District retirement contributions, 5/15/20	0.00	54,486.74
Total Retirement Contribution				0.00	224,734.76
Line Item Account 6550 -- FICA/Medicare					
04/01/2020	EFC - 0026378	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SS/Medicare, M/D/YY	0.00	5,041.44
04/16/2020	EFC - 0026488	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SS/Medicare, 4/16/20	0.00	5,294.02
04/22/2020	DJE - 0129307		IRS refund for ER Medicare tax amend 2018-09	0.00	-263.78
04/22/2020	DJE - 0129307		IRS refund for ER Medicare tax amend 2018-12	0.00	-701.95
04/22/2020	DJE - 0129307		IRS refund for ER Medicare tax amend 2019-06	0.00	-522.36
05/01/2020	EFC - 0026582	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SS/Medicare, 5/1/20	0.00	5,047.05
05/15/2020	EFC - 0026667	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SS/Medicare, 5/15/20	0.00	4,981.18
Total FICA/Medicare				0.00	18,875.60
Line Item Account 6600 -- Health Insurance Contrib					
04/01/2020	CLM - 0578594	LINCOLN NATIONAL LIFE INS	Life Insurance, April 2020	0.00	723.92
04/01/2020	CLM - 0579254	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Health Benefits, April 2020	0.00	146,659.46
04/01/2020	MIC - 0134578	Vision Service Plan-CA	Vision insurance - active, April 2020	0.00	1,431.32
04/01/2020	MIC - 0134578	Vision Service Plan-CA	Vision insurance - retirees, April 2020	0.00	1,756.62
04/02/2020	CLM - 0580581	DELTA DENTAL	Dental insurance - active, April 2020	0.00	7,374.35
04/02/2020	CLM - 0580581	DELTA DENTAL	Dental insurance - retirees, April 2020	0.00	6,529.35

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/16/2020	CLM - 0581148	WAGWORKS INC	FSA administrative fee, March 2020	0.00	165.75
05/01/2020	CLM - 0583351	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	Health Benefits, May 2020	0.00	150,326.34
05/01/2020	CLM - 0583854	LINCOLN NATIONAL LIFE INS	Life Insurance, May 2020	0.00	674.39
05/01/2020	CLM - 0583871	DELTA DENTAL	Dental insurance - active, May 2020	0.00	6,809.45
05/01/2020	CLM - 0583871	DELTA DENTAL	Dental insurance - retirees, May 2020	0.00	7,094.25
05/01/2020	MIC - 0135766	Vision Service Plan-CA	Vision insurance - active, May 2020	0.00	1,333.73
05/01/2020	MIC - 0135766	Vision Service Plan-CA	Vision insurance - retirees, May 2020	0.00	1,854.21
05/13/2020	CLM - 0585393	WAGWORKS INC	FSA administrative fee, April 2020	0.00	93.50
Total Health Insurance Contrib				0.00	332,826.64
Line Item Account 6700 -- Unemployment Ins Contribution					
04/01/2020	EFC - 0026378	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SUI Taxes, M/D/YY	0.00	17.60
04/16/2020	EFC - 0026488	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SUI Taxes, 4/16/20	0.00	2.40
04/22/2020	DJE - 0129307		EDD refund for EE SIT amend 2019-09	0.00	-79.91
05/01/2020	EFC - 0026582	STATE/FEDERAL TAXES & DIRECT DEPOSITS	Montecito Fire Payroll SUI Taxes, 5/1/20	0.00	32.57
Total Unemployment Ins Contribution				0.00	-27.34
Line Item Account 7030 -- Clothing and Personal					
04/01/2020	CLM - 0580384	BOUND TREE MEDICAL	COVID-19: PPE - Gowns	0.00	126.75
04/01/2020	CLM - 0580423	Life Assist Inc	COVID-19: PPE - Particulate respirator P100 mask	0.00	263.13
04/02/2020	CLM - 0580624	ALLSTAR FIRE EQUIPMENT INC	COVID-19: Safety glasses (100)	0.00	1,670.13
04/02/2020	MIC - 0134760	FASTENAL	COVID-19: PPE	0.00	3,043.38
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Helmet shields (9), uniform mourning badges	0.00	574.23
04/20/2020	CLM - 0582770	KEVIN TAYLOR	COVID-19: K. Taylor reimb: Cloth coverings (40)	0.00	1,324.40
04/21/2020	MIC - 0135395	L N CURTIS & SONS	COVID-19: PPE - EMS jackets	0.00	7,638.30
04/24/2020	MIC - 0135402	FASTENAL	COVID-19: PPE	0.00	918.30
04/24/2020	MIC - 0135402	FASTENAL	COVID-19: PPE - Goggles	0.00	382.79

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/24/2020	MIC - 0135402	FASTENAL	COVID-19: PPE - Particle jackets (3)	0.00	1,786.65
04/28/2020	CLM - 0583844	Life Assist Inc	COVID-19: EMS supplies - Eyewear	0.00	62.06
04/30/2020	AUT - SUTAXJE		SUTAX JE - April 2020	0.00	42.32
04/30/2020	CLM - 0583348	SANTA BARBARA TROPHY	PPE: name badges (3)	0.00	34.26
05/13/2020	MIC - 0136274	Life Assist Inc	COVID-19: EMS supplies - gloves	0.00	165.18
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Helmet shields (2)	0.00	22.40
05/21/2020	MIC - 0136624	Life Assist Inc	COVID-19: PPE - masks	0.00	70.48
05/21/2020	MIC - 0136624	Life Assist Inc	COVID-19: PPE - wipes	0.00	116.05
05/28/2020	CLM - 0587741	LINEGEAR FIRE & RESCUE EQUIPMENT	PPE, 25 pairs of pants	0.00	7,288.48
05/28/2020	CLM - 0587826	SANTA BARBARA TROPHY	PPE: name badge (2)	0.00	22.84
Total Clothing and Personal				0.00	25,552.13
Line Item Account 7050 -- Communications					
04/01/2020	CLM - 0580125	VERIZON WIRELESS	Wireless service, 2/14-3/13/2020	0.00	2,027.86
04/02/2020	MIC - 0134731	FRONTIER	209/097-2953.0	0.00	662.25
04/02/2020	MIC - 0134731	FRONTIER	209/111-1529.0	0.00	139.20
04/02/2020	MIC - 0134731	FRONTIER	805-565-9618	0.00	67.25
04/02/2020	MIC - 0134731	FRONTIER	805-969-0318	0.00	70.95
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 05/RTNB/002320	0.00	45.83
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 05/RTNB/655155	0.00	45.83
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 05/RTNB/974343	0.00	45.83
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 05/RTNB/974365	0.00	45.83
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 11/RTNB/566142	0.00	114.65
04/02/2020	MIC - 0134731	FRONTIER	Circuit ID: 20/PLNB/200447	0.00	45.83
04/02/2020	MIC - 0134766	TURN WIRELESS	Redundant internet Station 1: May 2020	0.00	88.25
04/02/2020	MIC - 0134766	TURN WIRELESS	Redundant internet Station 2: May 2020	0.00	88.25
04/03/2020	CLM - 0580696	SATCOM GLOBAL INC	Satellite phone charges	0.00	153.39
04/06/2020	CLM - 0580925	COX COMMUNICATIONS - BUSINESS	Internet Station 2: April 2020	0.00	450.00
04/06/2020	CLM - 0580931	LATITUDE 34 TECHNOLOGIES INC	Wi-fi equipment upgrades for Dispatch	0.00	326.48

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/16/2020	CLM - 0581829	COX COMMUNICATIONS - BUSINESS	CAD connectivity & Internet	0.00	1,771.84
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Cabinet filter for Shepard Mesa repeater	0.00	310.59
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Repair supplies for repeater stations	0.00	144.47
05/01/2020	CLM - 0584192	IMPULSE INTERNET SERVICES	Phone services, 5/25-6/24/20	0.00	2,072.28
05/04/2020	CLM - 0583366	VERIZON WIRELESS	Wireless service, 3/14-4/13/20	0.00	2,016.61
05/04/2020	MIC - 0135948	TURN WIRELESS	Redundant internet Station 1: June 2020	0.00	88.25
05/04/2020	MIC - 0135948	TURN WIRELESS	Redundant internet Station 2: June 2020	0.00	88.25
05/05/2020	CLM - 0584595	SATCOM GLOBAL INC	Satellite phone charges	0.00	153.39
05/05/2020	MIC - 0135968	FRONTIER	209/097-2953.0	0.00	662.25
05/05/2020	MIC - 0135968	FRONTIER	209/111-1529.0	0.00	139.20
05/05/2020	MIC - 0135968	FRONTIER	805-565-9618	0.00	66.83
05/05/2020	MIC - 0135968	FRONTIER	805-969-0318	0.00	70.59
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 05/RTNB/002320	0.00	45.83
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 05/RTNB/655155	0.00	45.83
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 05/RTNB/974343	0.00	45.83
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 05/RTNB/974365	0.00	45.83
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 11/RTNB/566142	0.00	114.65
05/05/2020	MIC - 0135968	FRONTIER	Circuit ID: 20/PLNB/200447	0.00	45.83
05/13/2020	MIC - 0136335	COX COMMUNICATIONS - BUSINESS	CAD connectivity & internet	0.00	1,771.84
05/13/2020	MIC - 0136335	COX COMMUNICATIONS - BUSINESS	Internet Station 2: May 2020	0.00	450.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Shepard Mesa fan motor assembly	0.00	290.48
05/21/2020	MIC - 0136648	NATIX INC	iPad for new engine 91	0.00	1,432.53
Total Communications				0.00	16,290.88
Line Item Account 7060 -- Food					
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Boundary incident - coffee for crew	0.00	17.95
Total Food				0.00	17.95

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 7070 -- Household Supplies					
04/01/2020	CLM - 0579074	Life Assist Inc	COVID-19: Disinfectant spray for EMS calls	0.00	118.87
04/01/2020	CLM - 0580398	VERITIV OPERATING COMPANY	Household supplies	0.00	350.47
04/01/2020	MIC - 0134680	MISSION LINEN SUPPLY	Shop towels, Sta. 1	0.00	288.63
04/01/2020	MIC - 0134680	MISSION LINEN SUPPLY	Shop towels, Sta. 2	0.00	470.64
04/20/2020	CLM - 0582348	MARBORG INDUSTRIES	Refuse disposal, Sta. 1	0.00	490.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Ceiling fan for Dispatch dorm	0.00	171.32
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Coffee brewer, Sta. 1 kitchen	0.00	588.63
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Household supplies	0.00	586.68
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	New dorm mattresses (15) - budgeted	0.00	18,263.09
04/20/2020	MIC - 0135245	READY REFRESH BY NESTLE	Bottled water, Sta. 1	0.00	302.54
04/20/2020	MIC - 0135245	READY REFRESH BY NESTLE	Bottled water, Sta. 2	0.00	104.36
04/27/2020	CLM - 0583399	VERITIV OPERATING COMPANY	COVID-19: Disinfecting wipes	0.00	119.41
04/30/2020	AUT - SUTAXJE		SUTAX JE - April 2020	0.00	43.88
05/01/2020	CLM - 0584174	Life Assist Inc	COVID-19: Disinfectant wipes 7070	0.00	164.32
05/01/2020	JE - 0203311		Trash/recycling for rental prop, Jan-April	0.00	486.48
05/01/2020	MIC - 0135891	MISSION LINEN SUPPLY	Shop towels, Sta. 1	0.00	192.42
05/01/2020	MIC - 0135891	MISSION LINEN SUPPLY	Shop towels, Sta. 2	0.00	335.14
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	COVID-19: Hand sanitizers	0.00	212.06
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	E-waste disposal fee	0.00	89.75
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Household supplies: paper towels	0.00	101.60
05/22/2020	MIC - 0136516	VERITIV OPERATING COMPANY	Household supplies	0.00	685.01
05/22/2020	MIC - 0136531	READY REFRESH BY NESTLE	Bottled water, Sta. 1	0.00	262.58
05/22/2020	MIC - 0136531	READY REFRESH BY NESTLE	Bottled water, Sta. 2	0.00	104.36
05/22/2020	MIC - 0136533	MARBORG INDUSTRIES	Refuse disposal, Sta. 1	0.00	490.00

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
05/22/2020	MIC - 0136533	MARBORG INDUSTRIES	Refuse disposal, Sta. 2	0.00	208.86
05/26/2020	CLM - 0586140	Montecito Village Hardware	Household supplies	0.00	8.61
Total Household Supplies				0.00	25,239.71

Line Item Account 7120 -- Equipment Maintenance

04/16/2020	CLM - 0581881	ADVANCE MARKING SYSTEMS	E192: passport tag	0.00	9.24
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Batteries for UPS units, exercise bike part, other	0.00	136.59
04/27/2020	CLM - 0582983	RUGGIERO PLUMBING	Plumbing for extractor, Station 2	0.00	1,480.00
04/30/2020	CLM - 0583373	BRADS FLAGPOLE REPAIR	Station 1: Flagpole repair	0.00	165.00
05/04/2020	CLM - 0584461	RUGGIERO PLUMBING	Repair of urinals	0.00	342.00
05/18/2020	CLM - 0586144	Far West Technology Inc	Rate meter calibration, Ludlum	0.00	180.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Hardware supplies: faucet, glue	0.00	30.75
05/20/2020	CLM - 0586729	RUGGIERO PLUMBING	Clearing men's sink, station 1	0.00	150.00
05/31/2020	AUT - SUTAXJE		SUTAX JE - May 2020	0.00	7.70
Total Equipment Maintenance				0.00	2,501.28

Line Item Account 7200 -- Structure & Ground Maintenance

04/16/2020	CLM - 0582007	ENVIROSCAPING INC	Landscape maintenance, April 2020	0.00	930.00
04/21/2020	CLM - 0582596	ABATEX	Mold remediation, station 1	0.00	14,359.83
05/01/2020	JE - 0203311		Landscaping for rental prop, Jan-April	0.00	665.00
05/01/2020	JE - 0203311		Pest control service for rental prop, Jan-April	0.00	180.00
05/01/2020	JE - 0203311		Repair broken window (1259 rental), April	0.00	138.66
05/01/2020	JE - 0203311		Soft water service for rental prop, Jan-April	0.00	226.77
05/12/2020	CLM - 0585588	ENVIROSCAPING INC	Landscape maintenance, May 2020	0.00	930.00
05/13/2020	CLM - 0585395	Consolidated Overhead Door	Apparatus bay door service, Station 1	0.00	210.00
05/21/2020	CLM - 0586353	DECO DRYWALL & PLASTER LLC	Mold remediation - drywall/ceiling repair, Sta. 1	0.00	10,892.00
05/26/2020	MIC - 0136664	Pauletto Electric	Extractor, Station 2 - electrical work	0.00	3,312.71
05/27/2020	MIC - 0136527	O'CONNOR PEST CONTROL-SB	Quarterly pest control maint., Sta. 1	0.00	208.00
05/27/2020	MIC - 0136527	O'CONNOR PEST CONTROL-SB	Quarterly pest control maint., Sta. 2	0.00	75.00

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Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
			Total Structure & Ground Maintenance	0.00	32,127.97
Line Item Account 7205 -- Fire Defense Zone					
04/06/2020	MIC - 0134822	ECO TREE WORKS	Defensible space project: Ashley Rd	0.00	4,091.77
04/06/2020	MIC - 0134822	ECO TREE WORKS	Defensible space project: San Ysidro Rd	0.00	1,700.00
04/06/2020	MIC - 0134822	ECO TREE WORKS	Neighborhood chipping: Lower Romero	0.00	3,400.00
04/06/2020	MIC - 0134822	ECO TREE WORKS	Neighborhood chipping: Upper Romero	0.00	5,100.00
04/16/2020	MIC - 0135162	MARBORG INDUSTRIES	Defensible space project: Ashley Road	0.00	927.40
04/16/2020	MIC - 0135162	MARBORG INDUSTRIES	Neighborhood chipping: El Bosque	0.00	400.55
04/16/2020	MIC - 0135162	MARBORG INDUSTRIES	Neighborhood chipping: Lower Romero	0.00	100.00
04/28/2020	MIC - 0135539	MARBORG INDUSTRIES	Neighborhood chipping: East Mountain Dr.	0.00	775.02
04/29/2020	CLM - 0583027	ECO TREE WORKS	Neighborhood chipping: East Mountain Dr.	0.00	8,696.67
04/30/2020	MIC - 0135640	MARBORG INDUSTRIES	Defensible space: Ashley	0.00	138.00
04/30/2020	MIC - 0135640	MARBORG INDUSTRIES	Neighborhood chipping: Lower Romero	0.00	595.25
05/01/2020	CLM - 0584178	MARBORG INDUSTRIES	Neighborhood chipping: East Mountain Drive	0.00	384.55
05/01/2020	CLM - 0584292	MARBORG INDUSTRIES	Defensible space: Ashley Rd	0.00	1,624.40
05/05/2020	MIC - 0135983	ECO TREE WORKS	Fuel treatment network: East Mountain Dr.	0.00	3,536.99
05/05/2020	MIC - 0135983	ECO TREE WORKS	Neighborhood chipping: Alston	0.00	5,100.00
05/18/2020	CLM - 0586152	MCPHERSON TREE CARE INC	Dead tree removal: Santa Angela Lane	0.00	2,650.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Fuel treatment network: equipment for crew	0.00	1,875.71
05/21/2020	CLM - 0586550	DEPT OF FORESTRY & FIRE PROTECTION	Fuel treatment network: crew work	0.00	2,021.22
05/21/2020	MIC - 0136617	JANO PRINTING & MAILWORKS	Neighborhood chipping: postcard 2/ mailing fee	0.00	573.64
05/21/2020	MIC - 0136617	JANO PRINTING & MAILWORKS	Neighborhood chipping: postcard 3/ mailing fee	0.00	445.25
05/27/2020	CLM - 0587108	CHALLENGE ASPHALT INC	Special project: Santa Angela Rd.	0.00	3,410.00
05/27/2020	MIC - 0136753	ECO TREE WORKS	Neighborhood chipping: Chelham	0.00	5,492.42
05/27/2020	MIC - 0136753	ECO TREE WORKS	Neighborhood chipping: West Mountain Dr.	0.00	3,400.00
			Total Fire Defense Zone	0.00	56,438.84

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Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 7322 -- Consulting & Mgmt Fees					
05/01/2020	JE - 0203311		Rental property mgmt. fees, Jan-April	0.00	470.00
Total Consulting & Mgmt Fees				0.00	470.00
Line Item Account 7324 -- Audit and Accounting Fees					
04/01/2020	CLM - 0580347	FECHTER & COMPANY	Financial Audit, FY 18-19 - final balance	0.00	858.00
04/01/2020	CLM - 0580347	FECHTER & COMPANY	Single Audit, FY 18-19	0.00	3,500.00
05/28/2020	JE - 0202709		FIN quarterly billing Q2, FY 19-20	0.00	4,010.00
05/28/2020	JE - 0202710		FIN quarterly billing Q3, FY 19-20	0.00	4,010.00
05/28/2020	JE - 0202711		FIN quarterly billing Q4, FY 19-20	0.00	4,010.00
Total Audit and Accounting Fees				0.00	16,388.00
Line Item Account 7348 -- Instruments & Equip. < \$5000					
04/21/2020	MIC - 0135395	L N CURTIS & SONS	New Type 1 engine equipment	0.00	6,739.76
04/23/2020	CLM - 0583011	JOY EQUIPMENT PROTECTION INC	Extinguishers for new Type 1 engine (2)	0.00	606.64
05/01/2020	CLM - 0584276	McMaster-Carr Supply Co	Hardware for new E91	0.00	48.54
05/04/2020	CLM - 0583366	VERIZON WIRELESS	New iphone for 900	0.00	789.11
05/04/2020	MIC - 0135945	L N CURTIS & SONS	New Type 1 engine equipment	0.00	3,545.24
05/05/2020	CLM - 0584575	BURTONS FIRE INC	Hose maintenance, budgeted	0.00	6,756.39
05/12/2020	CLM - 0585401	L N CURTIS & SONS	New Type 1 engine equipment	0.00	323.32
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Fire extinguishers for P98 and P99 vehicles	0.00	273.26
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Ladder, Station 1	0.00	299.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	New Type 1 engine equipment: axes	0.00	1,719.60
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	New Type 1 engine equipment: crowbars	0.00	198.77
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	New Type 1 engine equipment: hand tools	0.00	1,091.15
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	New Type 1 engine equipment: power tools	0.00	1,232.67
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	New Type 1 engine equipment: Pro-bar	0.00	254.98

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Post On	Document	Vendor/Employee Name	Description	Hours	Amount
		SYSTEM			
05/21/2020	CLM - 0586582	L N CURTIS & SONS	Equipment for new Type 1 engine	0.00	93.08
05/28/2020	CLM - 0587768	CMC RESCUE INC	New Type 1 engine equipment: rope rescue	0.00	57.02
05/31/2020	AUT - SUTAXJE		SUTAX JE - May 2020	0.00	150.24
			Total Instruments & Equip. < \$5000	0.00	24,178.77
Line Item Account 7363 -- Equipment Maintenance					
04/01/2020	CLM - 0580359	McMaster-Carr Supply Co	E192: Air fittings	0.00	92.62
04/01/2020	CLM - 0580386	PERRY FORD LINCOLN MAZDA	MERRAG Com 91: Wiring harness	0.00	154.69
04/01/2020	CLM - 0580392	VELOCITY TRUCK CENTER VENTURA COUNTY	E192: Pipe bushing, brake light switch, valve	0.00	216.25
04/01/2020	CLM - 0580513	JOHNSON EQUIPMENT CO	E92: Portable radio charger	0.00	844.76
04/01/2020	MIC - 0134627	SOUTH COAST EMERGENCY VEHICLE SERVICE	E391: CAFS needle valve	0.00	120.18
04/01/2020	MIC - 0134627	SOUTH COAST EMERGENCY VEHICLE SERVICE	E391: Credit for CAFS needle valve	0.00	-99.18
04/01/2020	MIC - 0134627	SOUTH COAST EMERGENCY VEHICLE SERVICE	E391: Needle valve	0.00	99.18
04/01/2020	MIC - 0134627	SOUTH COAST EMERGENCY VEHICLE SERVICE	E91: Trouble shoot system codes.	0.00	1,040.00
04/01/2020	MIC - 0134627	SOUTH COAST EMERGENCY VEHICLE SERVICE	E92: Credit for cab tilt cord	0.00	-383.36
04/01/2020	MIC - 0134653	VILLAGE AUTOMOTIVE REPAIR INC	900: installed 4 tires	0.00	150.00
04/01/2020	MIC - 0134653	VILLAGE AUTOMOTIVE REPAIR INC	BC96: installed 4 tires and sensors	0.00	681.95
04/03/2020	CLM - 0580626	L N CURTIS & SONS	E91, E92: Intake valves (budgeted)	0.00	2,057.89
04/15/2020	CLM - 0581960	HI-TECH EMERGENCY VEHICLE SERVICE INC	E92: Siren guard	0.00	128.23
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Mechanic shop equipment: floor jacks (2)	0.00	387.88
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	USB charges for engines (5)	0.00	248.88
04/21/2020	CLM - 0582037	VILLAGE AUTOMOTIVE REPAIR INC	BC94: Tire repair	0.00	35.00
04/21/2020	CLM - 0582796	VELOCITY TRUCK CENTER VENTURA COUNTY	Inventory; E91, E92, E192: rubber hub caps (2)	0.00	6.89

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04/21/2020	MIC - 0135357	SOUTH COAST EMERGENCY VEHICLE SERVICE	E91: Upper shock mount	0.00	54.69
04/21/2020	MIC - 0135357	SOUTH COAST EMERGENCY VEHICLE SERVICE	E92: Foam level sensors	0.00	1,948.39
04/22/2020	DJE - 0129307		GM refund for BC94 repairs under warranty	0.00	-1,852.45
04/22/2020	DJE - 0129307		Vehicle repair part refund (WattCo)	0.00	-10.67
04/28/2020	MIC - 0135538	SM TIRE	BC 96: 4 new tires	0.00	258.58
04/28/2020	MIC - 0135538	SM TIRE	USAR 91: 4 new rear tires	0.00	1,608.28
05/01/2020	CLM - 0584187	LARRY'S 8-DAY AUTO PARTS	USAR 91: Lube, filter, supplies	0.00	288.82
05/01/2020	CLM - 0584266	AMSOIL INC	Oil inventory for vehicle maintenance	0.00	511.28
05/01/2020	MIC - 0135883	VELOCITY TRUCK CENTER VENTURA COUNTY	USAR 91: Air dryer cartridge	0.00	64.15
05/01/2020	MIC - 0135883	VELOCITY TRUCK CENTER VENTURA COUNTY	USAR 91: Protection valve	0.00	73.94
05/01/2020	MIC - 0135902	HI-TECH EMERGENCY VEHICLE SERVICE INC	E192: Air valves	0.00	90.89
05/01/2020	MIC - 0135902	HI-TECH EMERGENCY VEHICLE SERVICE INC	Parts for USAR 91	0.00	36.98
05/05/2020	CLM - 0584564	CALIFORNIA ELECTRIC SUPPLY	Medic 91: Circuit breaker	0.00	97.15
05/08/2020	CLM - 0585026	SOUTH COAST EMERGENCY VEHICLE SERVICE	E91: Fuel level/water temp gauges, mud flap	0.00	353.81
05/11/2020	MIC - 0136194	SOUTH COAST EMERGENCY VEHICLE SERVICE	E91: Input/Output module	0.00	1,717.78
05/13/2020	CLM - 0585444	McMaster-Carr Supply Co	E692: Compartment cable links	0.00	65.12
05/13/2020	CLM - 0585751	HI-TECH EMERGENCY VEHICLE SERVICE INC	USAR 91: Repair parts	0.00	240.74
05/13/2020	MIC - 0136281	BUNNIN	Extra keys for new 900	0.00	354.74
05/13/2020	MIC - 0136281	BUNNIN	Shop inventory for Chevy Tahoes	0.00	271.53
05/14/2020	CLM - 0585758	McMaster-Carr Supply Co	E92: Plastic knob	0.00	9.89
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Vehicle repair parts and mechanic shop tools	0.00	528.21
05/21/2020	CLM - 0586367	SM TIRE	E692: 2 front tires	0.00	748.65
05/21/2020	CLM - 0586589	PRAXAIR DISTRIBUTION INC	Mechanic shop equipment - welding tools (budgeted)	0.00	15,789.63

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05/21/2020	CLM - 0586741	VELOCITY TRUCK CENTER VENTURA COUNTY	E91: Front shocks	0.00	125.48
05/26/2020	CLM - 0586140	Montecito Village Hardware	Parts for E 691	0.00	11.83
05/27/2020	CLM - 0587120	JOHNSON EQUIPMENT CO	Emergency lighting for U92 (budgeted)	0.00	4,035.15
05/27/2020	CLM - 0587172	LARRY'S 8-DAY AUTO PARTS	S91 dome lamp, BC 93/94 wiper blades, shop supply	0.00	171.90
05/27/2020	CLM - 0587181	SM TIRE	USAR 91: Front tires	0.00	1,200.53
05/28/2020	CLM - 0587861	McMaster-Carr Supply Co	E91: Bolt and spacer	0.00	37.26
Total Equipment Maintenance				0.00	34,614.14
Line Item Account 7400 -- Medical, Dental and Lab					
04/03/2020	CLM - 0580738	Life Assist Inc	COVID-19: Patient medical supplies	0.00	4,590.28
04/03/2020	MIC - 0134779	Life Assist Inc	COVID-19: Patient medical supplies	0.00	822.72
04/14/2020	MIC - 0134999	Life Assist Inc	COVID-19: EMS supplies-masks	0.00	227.09
04/14/2020	MIC - 0134999	Life Assist Inc	COVID-19: EMS supplies-sanitizing wipes	0.00	68.37
04/14/2020	MIC - 0134999	Life Assist Inc	Patient medical supplies	0.00	109.50
04/22/2020	DJE - 0129307		AED devices trade-in rebate	0.00	-2,500.00
04/24/2020	MIC - 0135396	Life Assist Inc	COVID-19: EMS supplies - masks	0.00	138.73
04/24/2020	MIC - 0135396	Life Assist Inc	COVID-19: Infrared non-contact thermometer	0.00	680.98
04/24/2020	MIC - 0135396	Life Assist Inc	COVID-19: Patient medical supplies	0.00	91.38
05/01/2020	CLM - 0584271	AIRGAS WEST	Oxygen refills	0.00	229.24
05/12/2020	CLM - 0585372	KNOX COMPANY	Narcotics medical vault	0.00	3,198.02
05/13/2020	MIC - 0136274	Life Assist Inc	Patient medical supplies	0.00	1,628.80
Total Medical, Dental and Lab				0.00	9,285.11
Line Item Account 7430 -- Memberships					
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	A. Widling, Cal Chiefs Ops Section membership	0.00	75.00
05/13/2020	CLM - 0585433	Coastal Housing Partnership	Coastal Housing Membership: Montecito Fire FY20-21	0.00	1,195.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	J. Moran: Northern CA Fire Mechanics Association	0.00	40.00
Total Memberships				0.00	1,310.00

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Line Item Account 7450 -- Office Expense					
04/09/2020	CLM - 0581298	STAPLES BUSINESS CREDIT	Office supplies	0.00	498.70
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Adapters for new iPads on engines	0.00	77.49
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Dual monitor and stand, Sta. 1 Captain's office	0.00	449.35
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	iPad mounts for engines - returned	0.00	-530.47
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Logo imprinted paper bags (500)	0.00	599.11
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Postage stamps	0.00	165.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Reference guides: FBOR & Firescope Field Ops (10)	0.00	114.12
04/20/2020	CLM - 0582770	KEVIN TAYLOR	K. Taylor Reimb: Ethernet adapter	0.00	21.74
05/01/2020	CLM - 0584190	STREAMLINE OFFICE SOLUTIONS INC	Office copier usage fee, April 2020	0.00	380.90
05/07/2020	CLM - 0584736	IRON MOUNTAIN	Shredding service, bi-monthly fee	0.00	98.67
05/19/2020	CLM - 0585591	STAPLES BUSINESS CREDIT	Office supplies	0.00	619.96
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Charging/power cords for iPad mounts	0.00	246.01
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	COVID-19: A-frame signs for visitors information	0.00	580.13
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	COVID-19: Barriers for social distancing	0.00	516.80
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	iPad keyboards for EPCR tablets	0.00	455.21
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Office supplies: plotter paper and computer cords	0.00	83.93
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Postage expenses	0.00	22.30
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Shoring guides for USAR	0.00	443.95
05/29/2020	CLM - 0587807	STREAMLINE OFFICE SOLUTIONS INC	Office copier usage fee, May 2020	0.00	441.07
05/31/2020	AUT - SUTAXJE		SUTAX JE - May 2020	0.00	33.94

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			Total Office Expense	0.00	5,317.91
Line Item Account 7460 -- Professional & Special Service					
04/01/2020	CLM - 0580442	SANSUM CLINIC OCCUPATIONAL MEDICINE	Employee physical (1)	0.00	708.50
04/01/2020	CLM - 0580449	ANGEL L ISCOVICH	Medical Services Director (January - June 2020)	0.00	3,000.00
04/02/2020	CLM - 0580579	ZWORLD GIS	Mapping services, March 2020	0.00	1,250.00
04/13/2020	CLM - 0581302	PTRUTNER FIRE PROTECTION ENGINEERING INC	Fire sprinkler system plans review (3)	0.00	900.00
04/15/2020	CLM - 0582032	SANSUM CLINIC OCCUPATIONAL MEDICINE	Employee physicals (1)	0.00	1,020.00
04/16/2020	CLM - 0581831	PTRUTNER FIRE PROTECTION ENGINEERING INC	Fire sprinkler system plans review	0.00	300.00
04/16/2020	CLM - 0581876	COLLINGS & ASSOCIATES LLC	Fire alarm system review	0.00	250.00
04/20/2020	MIC - 0135294	UNDERWOOD MANAGEMENT RESOURCES INC	Extractor project, station 2	0.00	112.00
04/20/2020	MIC - 0135294	UNDERWOOD MANAGEMENT RESOURCES INC	Roof/generator project management, March 2020	0.00	3,012.50
04/23/2020	CLM - 0583058	LATITUDE 34 TECHNOLOGIES INC	IT support, May 2020	0.00	4,600.00
04/24/2020	CLM - 0582795	PRICE POSTEL & PARMA	Legal services, March 2020	0.00	14,639.50
04/27/2020	CLM - 0583339	PTRUTNER FIRE PROTECTION ENGINEERING INC	Fire sprinkler system plans review	0.00	300.00
04/27/2020	CLM - 0583623	JAMES GRISWOLD	EMT instruction: Mod 1 (18 hrs)	0.00	1,440.00
04/28/2020	CLM - 0583196	COLLINGS & ASSOCIATES LLC	Fire sprinkler system plans review	0.00	315.00
04/30/2020	MIC - 0135662	ROBERT D TENEYCK	2019 Annual Report: development & design (deposit)	0.00	7,250.00
04/30/2020	MIC - 0135662	ROBERT D TENEYCK	2019 Annual Report: development & design (final)	0.00	7,250.00
05/12/2020	CLM - 0585371	PTRUTNER FIRE PROTECTION ENGINEERING INC	Fire sprinkler system plans review	0.00	437.50
05/12/2020	CLM - 0585596	SANSUM CLINIC OCCUPATIONAL MEDICINE	Employee physical	0.00	935.00
05/12/2020	MIC - 0136285	UNDERWOOD MANAGEMENT RESOURCES INC	Extractor project, station 2	0.00	140.00
05/12/2020	MIC - 0136285	UNDERWOOD MANAGEMENT RESOURCES INC	Roof/generator project management, April 2020	0.00	2,237.50

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05/18/2020	CLM - 0586365	Ptrutner Fire Protection Engineering Inc	Fire sprinkler system plans review	0.00	300.00
05/21/2020	CLM - 0586584	Paul Moore	Roof project: painting, final invoice	0.00	7,318.00
05/26/2020	CLM - 0585579	Lexipol LLC	Policy manual update subscription	0.00	7,920.00
05/26/2020	MIC - 0136499	Collings & Associates LLC	Fire alarm system review	0.00	483.19
05/26/2020	MIC - 0136499	Collings & Associates LLC	Sprinkler plans review	0.00	275.00
05/27/2020	CLM - 0587116	Price Postel & Parma	Legal services, April 2020	0.00	2,814.00
05/27/2020	CLM - 0587123	Latitude 34 Technologies Inc	IT support, June 2020	0.00	4,600.00
05/28/2020	CLM - 0587813	ZWorld GIS	Mapping services, April 2020	0.00	1,250.00
05/28/2020	CLM - 0587857	Liebert Cassidy Whitmore	Labor attorney fees, April 2020	0.00	152.00
05/28/2020	MIC - 0136964	Ptrutner Fire Protection Engineering Inc	Fire sprinkler system plan review	0.00	800.00
Total Professional & Special Service				0.00	76,009.69
Line Item Account 7507 -- ADP Payroll Fees					
04/10/2020	EFC - 0026352	ADP Inc	ADP fees, March 2020	0.00	506.28
05/08/2020	EFC - 0026551	ADP Inc	ADP fees, April 2020	0.00	522.58
Total ADP Payroll Fees				0.00	1,028.86
Line Item Account 7510 -- Contractual Services					
04/01/2020	CLM - 0580435	Crewsense LLC	Monthly support plan: April 2020	0.00	99.00
04/14/2020	CLM - 0581139	ESO Solutions Inc	Firehouse software: 4/1/20-3/31/21	0.00	1,869.45
04/20/2020	CLM - 0582764	US Bank Corporate Payment System	Dropbox Business plan, 7 licenses	0.00	1,050.00
04/20/2020	CLM - 0582764	US Bank Corporate Payment System	Fax, Zoom and Expensify apps, monthly fees	0.00	34.93
04/20/2020	CLM - 0582764	US Bank Corporate Payment System	Fulcrum app subscription, February	0.00	836.00
04/20/2020	CLM - 0582764	US Bank Corporate Payment System	Good Reader Pro app, and monthly memberships	0.00	35.99
04/23/2020	CLM - 0583058	Latitude 34 Technologies Inc	Cloud back up for 2 servers, monthly fee	0.00	300.00
04/23/2020	CLM - 0583058	Latitude 34 Technologies Inc	Exchange Online; tablet command email accts	0.00	32.00
04/23/2020	CLM - 0583058	Latitude 34 Technologies Inc	Office 365 E1/E3 license subscription	0.00	720.00

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineltemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
05/01/2020	CLM - 0584354	CREWSENSE LLC	Monthly support plan: May 2020	0.00	99.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	AutoCad program for Prevention, annual fee	0.00	400.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Backblaze cloud storage annual fee, 903	0.00	60.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	ESRI mapping program license for BC computer	0.00	1,500.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Fax, Zoom and Expensify apps, monthly fees	0.00	34.93
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Fulcrum app subscription, March	0.00	836.00
05/27/2020	CLM - 0587123	LATITUDE 34 TECHNOLOGIES INC	Cloud back up for 2 servers, monthly fee	0.00	300.00
05/27/2020	CLM - 0587123	LATITUDE 34 TECHNOLOGIES INC	Exchange Online; tablet command email accts	0.00	32.00
05/27/2020	CLM - 0587123	LATITUDE 34 TECHNOLOGIES INC	Office 365 E1/E3 license subscription	0.00	720.00
Total Contractual Services				0.00	8,959.30
Line Item Account 7530 -- Publications & Legal Notices					
04/16/2020	CLM - 0581895	SANTA BARBARA NEWS PRESS	Public notice: RFPs; 2020-00, 2020-01, 2020-002	0.00	225.28
Total Publications & Legal Notices				0.00	225.28
Line Item Account 7540 -- Rents/Leases-Equipment					
04/20/2020	CLM - 0582344	UNITED RENTALS NORTHWEST	Generator rental-3/19/20-4/16/20	0.00	1,763.06
Total Rents/Leases-Equipment				0.00	1,763.06
Line Item Account 7546 -- Administrative Expense					
04/17/2020	JE - 0200010		SB2557 Property Tax Admin Fee 2019/20 (7546)	0.00	244,914.00
Total Administrative Expense				0.00	244,914.00
Line Item Account 7580 -- Rents/Leases-Structure					
04/01/2020	CLM - 0580207	Community Radio Inc	Gibraltar space rental qtrly, Apr-June 2020	0.00	2,381.46
Total Rents/Leases-Structure				0.00	2,381.46
Line Item Account 7630 -- Small Tools & Instruments					
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT	Binoculars, E92	0.00	96.74

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/20/2020	CLM - 0582764	SYSTEM US BANK CORPORATE PAYMENT SYSTEM	Chainsaw repair parts	0.00	519.25
04/30/2020	AUT - SUTAXJE		SUTAX JE - April 2020	0.00	22.43
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Firefighters axes and scabbards, and hammer	0.00	2,516.07
Total Small Tools & Instruments				0.00	3,154.49
Line Item Account 7650 -- Special Departmental Expense					
04/03/2020	CLM - 0580762	ENTENMANN ROVIN CO	Chief Taylor: Flat badge, case, neck chain	0.00	293.92
04/09/2020	CLM - 0581304	ENTENMANN ROVIN CO	Badges: Galbraith & Wrenn	0.00	235.04
04/22/2020	DJE - 0129307		Cal Fire refund for Thomas Fire cost share adjust	0.00	-28,812.60
04/22/2020	DJE - 0129307		E. Hamaker reimb to MFD: shift calendars	0.00	-13.50
04/29/2020	CLM - 0583010	ENTENMANN ROVIN CO	Badge: Klemowicz	0.00	134.14
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Flowers for promotion recognitions	0.00	32.59
Total Special Departmental Expense				0.00	-28,130.41
Line Item Account 7730 -- Transportation and Travel					
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	A. Widling: Firehouse World (LV)	0.00	66.86
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: A. Briner re Auxiliary program	0.00	44.32
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: A. Widling and CSFD Ops Chief	0.00	19.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: K. Taylor & MFA monthly mtg	0.00	181.30
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: T. Ederer re Tablet Command	0.00	57.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: Widling/Nahas re W/C update	0.00	48.80
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: Widling/Neels re radio system	0.00	59.27
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	K. Taylor: EMSAC Conference (SD)	0.00	360.00

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Nahas/Taylor/Ederer: LCW Conference (SF)	0.00	1,515.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Refreshments: Guest speaker event at Cottage Hosp	0.00	272.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	S. Chapman +4: Inspection trip for new E91	0.00	78.04
04/22/2020	DJE - 0129307		A. Widling reimb to MFD: airline credit	0.00	-58.63
04/22/2020	DJE - 0129307		K. Taylor reimb to MFD: Personal charge to hotel	0.00	-23.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	A. Widling: Firehouse World (LV)	0.00	89.97
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: K. Taylor & MFA monthly mtg	0.00	73.04
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Business meeting: K. Taylor & SB Chiefs re COVID	0.00	18.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	K. Taylor: CPSE Excellence Conference (FL)	0.00	242.95
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Refreshments: RTF meeting	0.00	16.79
Total Transportation and Travel				0.00	3,060.71
Line Item Account 7731 -- Gasoline-Oil-Fuel					
04/01/2020	CLM - 0580429	FUEL SMART	Gasoline charges, March 2020	0.00	134.07
04/16/2020	CLM - 0581867	McCormix Corporation	Diesel generator fuel, 4/2/2020	0.00	665.66
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	Gasoline charges	0.00	1,784.98
04/21/2020	MIC - 0135354	McCormix Corporation	New generator fuel, 4/10/20	0.00	655.30
04/21/2020	MIC - 0135354	McCormix Corporation	New generator fuel, 4/11/20	0.00	747.94
05/01/2020	CLM - 0584363	McCormix Corporation	Diesel fuel, 4/30/20	0.00	1,423.62
05/01/2020	CLM - 0584371	FUEL SMART	Gasoline charges, April 2020	0.00	104.98
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Gasoline charges	0.00	1,593.06
05/28/2020	CLM - 0587739	McCormix Corporation	Diesel fuel, 5/14/20	0.00	1,141.17
Total Gasoline-Oil-Fuel				0.00	8,250.78

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 7732 -- Training					
04/09/2020	TRC - 0049521	JESS MORAN	J. Moran Reimb: Firehouse World (LV)	0.00	331.00
04/09/2020	TRC - 0049527	KEVIN TAYLOR	K. Taylor Reimb: Wildland Urban Interface Conf	0.00	694.40
04/10/2020	CLM - 0580980	KEVIN TAYLOR	COVID-19 - K. Taylor Reimb: Thermometers (3)	0.00	674.12
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	M. Juarez: Wildland Urban Interface Conf flight	0.00	745.40
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	N. Elmquist: Wildland Urban Interface Conf flight	0.00	338.39
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	S. Chapman +4: Firehouse World registration	0.00	2,295.00
04/20/2020	CLM - 0582764	US BANK CORPORATE PAYMENT SYSTEM	STB training tower - storage container cost-share	0.00	1,757.00
04/21/2020	CLM - 0582483	ACROSS THE STREET PRODUCTIONS	Blue Card online training subscription (1)	0.00	365.75
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	D. Neels: IWCE 2020 lodging (refund)	0.00	-361.90
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	Ederer +3: Active Shooter training	0.00	80.00
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	J. Moran: CA Fire Mechanic's Academy (refund)	0.00	-550.00
05/21/2020	MIC - 0136648	NATIX INC	Training iPad (7)	0.00	3,420.77
05/21/2020	MIC - 0136648	NATIX INC	Training iPad cover	0.00	46.99
05/21/2020	MIC - 0136648	NATIX INC	Training iPad cover (6)	0.00	281.94
05/28/2020	CLM - 0587770	EMERGENCY MEDICAL SERVICES AUTHORITY (EMSA)	EMT Certification: 3 Employees	0.00	149.00
Total Training				0.00	10,267.86
Line Item Account 7760 -- Utilities					
04/16/2020	CLM - 0582342	SOUTHERN CALIFORNIA EDISON	Electricity service, Sta. 1 & 2	0.00	1,563.36
04/16/2020	MIC - 0135159	THE GAS COMPANY	Gas service, Sta. 1 - 04/02/20	0.00	122.38
04/16/2020	MIC - 0135159	THE GAS COMPANY	Gas service, Sta. 2 - 04/03/20	0.00	98.56
04/16/2020	MIC - 0135193	MONTECITO WATER DISTRICT	Water service, Sta. 1	0.00	341.25
04/16/2020	MIC - 0135193	MONTECITO WATER DISTRICT	Water service, Sta. 2	0.00	209.23
05/01/2020	JE - 0203311		Water/sewer for rental prop, Jan-April	0.00	438.96

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3650 -- Montecito Fire Protection Dist

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
05/22/2020	MIC - 0136536	MONTECITO WATER DISTRICT	Water service, Sta. 1	0.00	350.68
05/22/2020	MIC - 0136536	MONTECITO WATER DISTRICT	Water service, Sta. 2	0.00	237.52
05/26/2020	MIC - 0136511	THE GAS COMPANY	Gas service, Sta. 1 - 05/01/20	0.00	98.67
05/26/2020	MIC - 0136511	THE GAS COMPANY	Gas service, Sta. 2 - 05/04/20	0.00	92.55
			Total Utilities	0.00	3,553.16
Line Item Account 8200 -- Structures&Struct Improvements					
04/03/2020	CLM - 0580708	QUINN CO	Generator-Caterpillar 100W, Sta. 1 (budgeted)	0.00	47,194.90
05/26/2020	MIC - 0136664	Pauletto Electric	Generator - electrical installation	0.00	4,855.90
			Total Structures&Struct Improvements	0.00	52,050.80
Line Item Account 8300 -- Equipment					
04/03/2020	CLM - 0580683	COMMLINE INC	9-1-1 phone system: NetClock installation	0.00	1,900.00
04/14/2020	CLM - 0582154	LATITUDE 34 TECHNOLOGIES INC	Network server (budgeted)	0.00	14,598.01
04/16/2020	MIC - 0135154	TRITECH SOFTWARE SYSTEMS	9-1-1 phone system, 30% software/svcs (budgeted)	0.00	54,745.66
04/16/2020	MIC - 0135154	TRITECH SOFTWARE SYSTEMS	9-1-1 phone system, labor travel costs (budgeted)	0.00	2,699.12
04/20/2020	CLM - 0582265	TRITECH SOFTWARE SYSTEMS	9-1-1 phone system, labor travel costs (budgeted)	0.00	4,831.42
			Total Equipment	0.00	78,774.21
			Total Montecito Fire Protection Dist	0.00	2,687,851.25

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3652 -- Montecito Fire Cap Outlay Res

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 8300 -- Equipment					
04/01/2020	CLM - 0580512	JOHNSON EQUIPMENT CO	900 Vehicle: Lights and radio install (budgeted)	0.00	7,842.48
04/16/2020	CLM - 0582332	JOHNSON EQUIPMENT CO	E91: radio, cradle pt, sigtrnics instll (budgeted)	0.00	12,891.82
05/01/2020	CLM - 0584265	L N CURTIS & SONS	Tool mounts for new E91	0.00	594.88
05/14/2020	CLM - 0585756	McMaster-Carr Supply Co	New E91: Mounting equipment	0.00	248.15
05/19/2020	CLM - 0586245	Kimball Midwest Corp	Parts/supplies for new E91	0.00	179.37
05/19/2020	CLM - 0586647	US BANK CORPORATE PAYMENT SYSTEM	P98 Vehicle: Camper shell deposit	0.00	1,000.00
05/26/2020	CLM - 0586163	LARRY'S 8-DAY AUTO PARTS	New E-91 electrical supplcs	0.00	51.61
05/31/2020	JE - 0203360		E91: Pierce Type 1 engine (delivered)	0.00	795,030.00
			Total Equipment	0.00	817,838.31
			Total Montecito Fire Cap Outlay Res	0.00	817,838.31

Cost Transactions

From 4/1/2020 to 5/31/2020

Selection Criteria: Fund = 3650, 3652, 3653

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund

Fund 3653 -- Montecito Fire Land & Building

Post On	Document	Vendor/Employee Name	Description	Hours	Amount
Line Item Account 8200 -- Structures&Struct Improvements					
04/13/2020	CLM - 0580201	PACIFIC ARC INC ARCHITECTS	Rental property rebuild: Architect initial design	0.00	3,182.74
04/20/2020	CLM - 0581623	WATERS CARDENAS LAND SURVEYING LLP	Survey of rental property	0.00	1,500.00
04/20/2020	CLM - 0582330	UNDERWOOD MANAGEMENT RESOURCES INC	Rental properties project management, March 2020	0.00	1,451.50
04/21/2020	MIC - 0135262	ASHLEY & VANCE ENGINEERING INC	Civil Engineer for rental property rebuild	0.00	2,620.00
04/22/2020	CLM - 0582793	FENCE FACTORY RENTALS	Fencing for rental property	0.00	831.00
04/22/2020	CLM - 0582977	PACIFIC ARC INC ARCHITECTS	Computer drawing/Construction docs rental rebuild	0.00	13,312.75
04/27/2020	CLM - 0583621	ASHLEY & VANCE ENGINEERING INC	Civil Engineer for rental property rebuild	0.00	845.00
05/01/2020	CLM - 0582967	WADELL ROOFING SERVICES INC	Roof repair at rental property, 1259 E Valley Road	0.00	779.50
05/04/2020	CLM - 0584492	UNDERWOOD MANAGEMENT RESOURCES INC	Reimb: SBC Flood Control Develpmnt Review consult	0.00	149.00
05/12/2020	CLM - 0585417	UNDERWOOD MANAGEMENT RESOURCES INC	Rental properties project management, April 2020	0.00	2,850.00
05/14/2020	CLM - 0585554	Pacific Materials Lab Inc	Soils Engineer for rental property rebuild	0.00	2,260.00
05/20/2020	CLM - 0585434	CUSTODIAL PLUS SERVICES	1257 East Valley Rd repair	0.00	1,320.69
05/21/2020	CLM - 0586587	MGS GENERAL ENGINEERING INC	Excavation at rental property	0.00	800.00
05/31/2020	AUT - SUTAXJE		SUTAX JE - May 2020	0.00	7.71
Total Structures&Struct Improvements				0.00	31,909.89
Total Montecito Fire Land & Building				0.00	31,909.89

Financial Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 3yr

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	5/31/2018 Year-To-Date Actual	5/31/2019 Year-To-Date Actual	5/31/2020 Year-To-Date Actual
Revenues			
Taxes			
3010 -- Property Tax-Current Secured	15,489,840.98	15,727,006.52	16,258,198.71
3011 -- Property Tax-Unitary	-332.64	-252.10	158,854.33
3015 -- PT PY Corr/Escapes Secured	38,211.37	551.53	-2,596.04
3020 -- Property Tax-Current Unsecd	760,810.99	567,821.33	625,735.53
3023 -- PT PY Corr/Escapes Unsecured	10,700.15	2,834.18	12,262.39
3040 -- Property Tax-Prior Secured	-921.83	61.95	919.85
3050 -- Property Tax-Prior Unsecured	2,797.88	-6,491.45	86,597.25
3054 -- Supplemental Pty Tax-Current	48,148.63	6,049.32	246,114.47
3056 -- Supplemental Pty Tax-Prior	134.94	2,070.03	2,360.86
Taxes	16,349,390.47	16,299,651.31	17,388,447.35
Fines, Forfeitures, and Penalties			
3057 -- PT-506 Int, 480 CIOS/CIC Pen	16,939.56	-4,266.11	1,933.24
Fines, Forfeitures, and Penalties	16,939.56	-4,266.11	1,933.24
Use of Money and Property			
3380 -- Interest Income	38,204.68	108,032.47	117,793.40
3381 -- Unrealized Gain/Loss Invstmnts	-14,609.68	59,519.39	29,915.04
3409 -- Other Rental of Bldgs and Land	11,347.00	3,870.00	12,900.00
Use of Money and Property	34,942.00	171,421.86	160,608.44
Intergovernmental Revenue-State			
3750 -- State-Emergency Assistance	818,577.81	924,572.43	380,639.81
4160 -- State Aid for Disaster	0.00	1,858,865.01	0.00
4220 -- Homeowners Property Tax Relief	83,632.74	67,604.56	77,742.66
Intergovernmental Revenue-State	902,210.55	2,851,042.00	458,382.47

Financial Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 3yr

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	5/31/2018 Year-To-Date Actual	5/31/2019 Year-To-Date Actual	5/31/2020 Year-To-Date Actual
Intergovernmental Revenue-Federal			
4476 -- Federal Emergency Assistance	867,007.10	283,623.74	75,320.67
4610 -- Federal Aid for Disaster	0.00	4,669,969.00	0.00
Intergovernmental Revenue-Federal	867,007.10	4,953,592.74	75,320.67
Charges for Services			
5105 -- Reimb for District Services	143,537.98	147,083.17	150,604.99
Charges for Services	143,537.98	147,083.17	150,604.99
Miscellaneous Revenue			
5768 -- Safety Member Reimbursement	0.00	0.00	64,416.13
5769 -- State Reimbursements	0.00	0.00	0.00
5780 -- Insurance Proceeds & Recovery	0.00	34,867.69	0.00
5894 -- Other-Payment for Damages	0.00	0.00	1,176,284.41
5895 -- Other-Donations	104,319.22	300.00	1,250.00
5909 -- Other Miscellaneous Revenue	12,745.81	24,466.74	7,093.90
Miscellaneous Revenue	117,065.03	59,634.43	1,249,044.44
Revenues	18,431,092.69	24,478,159.40	19,484,341.60
Expenditures			
Salaries and Employee Benefits			
6100 -- Regular Salaries	6,641,326.31	7,629,355.86	7,272,255.99
6300 -- Overtime	70,326.29	89,292.68	139,722.49
6301 -- Overtime - Reimbursable	1,374,348.46	847,170.32	365,739.84
6310 -- Overtime - Constant Staffing	1,262,830.39	319,930.96	922,768.66
6400 -- Retirement Contribution	2,033,401.39	2,237,253.74	2,655,858.57
6450 -- Supp Retirement Contribution	1,030,000.00	0.00	0.00
6550 -- FICA/Medicare	133,192.58	125,226.96	123,438.87
6600 -- Health Insurance Contrib	1,609,949.34	1,718,761.22	1,824,933.83

Financial Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 3yr

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	5/31/2018 Year-To-Date Actual	5/31/2019 Year-To-Date Actual	5/31/2020 Year-To-Date Actual	
6700 -- Unemployment Ins Contribution	7,018.95	6,370.56	5,673.40	
6900 -- Workers Compensation	633,815.04	476,146.83	457,133.80	
Salaries and Employee Benefits	14,796,208.75	13,449,509.13	13,767,525.45	
Services and Supplies				
7030 -- Clothing and Personal	97,825.73	67,052.32	75,100.96	
7050 -- Communications	115,398.10	107,686.63	109,904.51	
7060 -- Food	18,993.60	8,738.97	150.90	
7070 -- Household Supplies	29,347.57	26,890.99	46,288.97	
7090 -- Insurance	26,537.00	32,017.00	32,345.00	
7120 -- Equipment Maintenance	74,999.62	63,426.68	40,654.37	
7200 -- Structure & Ground Maintenance	14,432.84	35,460.84	58,051.58	
7205 -- Fire Defense Zone	109,566.36	197,461.79	137,699.10	
7322 -- Consulting & Mgmt Fees	696.32	315.00	1,100.00	
7324 -- Audit and Accounting Fees	24,631.00	18,215.50	28,625.00	
7348 -- Instruments & Equip. < \$5000	32,491.67	18,920.61	55,529.06	
7363 -- Equipment Maintenance	63,064.41	99,775.17	118,578.93	
7400 -- Medical, Dental and Lab	26,563.60	52,443.99	34,187.77	
7430 -- Memberships	8,632.00	13,465.45	14,317.09	
7450 -- Office Expense	21,955.75	23,378.01	28,075.76	
7460 -- Professional & Special Service	313,202.09	276,560.53	412,051.73	19
7507 -- ADP Payroll Fees	6,324.07	6,659.84	9,294.18	
7510 -- Contractual Services	33,634.48	51,868.90	123,770.51	20
7530 -- Publications & Legal Notices	2,783.84	2,278.90	1,687.96	
7540 -- Rents/Leases-Equipment	0.00	0.00	20,935.53	
7546 -- Administrative Expense	221,362.00	244,640.00	244,914.00	
7580 -- Rents/Leases-Structure	2,842.32	7,599.42	9,466.50	
7630 -- Small Tools & Instruments	18,372.30	1,731.06	9,616.39	

Financial Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 3yr

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	5/31/2018 Year-To-Date Actual	5/31/2019 Year-To-Date Actual	5/31/2020 Year-To-Date Actual
7650 -- Special Departmental Expense	38,510.62	93,940.08	-7,523.75
7671 -- Special Projects	1,763.11	3,285.32	9,181.51
7730 -- Transportation and Travel	31,460.05	36,609.44	38,638.37
7731 -- Gasoline-Oil-Fuel	71,618.98	59,124.95	49,353.86
7732 -- Training	51,307.40	71,342.40	69,342.07
7760 -- Utilities	41,441.80	43,522.84	38,434.07
Services and Supplies	1,499,758.63	1,664,412.63	1,809,771.93
Capital Assets			
8200 -- Structures&Struct Improvements	0.00	0.00	398,027.19 21
8300 -- Equipment	83,615.00	139,681.65	224,760.39
Capital Assets	83,615.00	139,681.65	622,787.58
Expenditures	16,379,582.38	15,253,603.41	16,200,084.96
Other Financing Sources & Uses			
Other Financing Uses			
7901 -- Oper Trf (Out)	155,000.00	0.00	0.00
Other Financing Uses	155,000.00	0.00	0.00
Other Financing Sources & Uses	-155,000.00	0.00	0.00
Changes to Fund Balances			
Decrease to Nonspendables			
9602 -- Receivables	22,032.00	0.00	0.00
Decrease to Nonspendables	22,032.00	0.00	0.00
Decrease to Restricted			
9797 -- Unrealized Gains	0.00	0.00	35,941.19
Decrease to Restricted	0.00	0.00	35,941.19

Financial Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 3yr

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	5/31/2018 Year-To-Date Actual	5/31/2019 Year-To-Date Actual	5/31/2020 Year-To-Date Actual
Increase to Nonspendables			
9602 -- Receivables	72,613.00	0.00	0.00
Increase to Nonspendables	72,613.00	0.00	0.00
Increase to Restricted			
9797 -- Unrealized Gains	0.00	2,826.94	65,856.23
Increase to Restricted	0.00	2,826.94	65,856.23
Changes to Fund Balances	-50,581.00	-2,826.94	-29,915.04
Montecito Fire Protection Dist	1,845,929.31	9,221,729.05	3,254,341.60
Net Financial Impact	1,845,929.31	9,221,729.05	3,254,341.60

Expenditure Trend

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 6mo, MTDActual

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	12/31/2019 Month-To-Date Actual	1/31/2020 Month-To-Date Actual	2/29/2020 Month-To-Date Actual	3/31/2020 Month-To-Date Actual	4/30/2020 Month-To-Date Actual	5/31/2020 Month-To-Date Actual
Expenditures						
Salaries and Employee Benefits						
6100 -- Regular Salaries	1,103,287.09	540,870.22	1,040,756.34	401,654.98	707,011.95	-186,205.91
6300 -- Overtime	5,737.43	0.00	0.00	0.00	0.00	91,504.96
6301 -- Overtime - Reimbursable	0.00	0.00	0.00	0.00	0.00	289,326.37
6310 -- Overtime - Constant Staffing	33,880.94	0.00	0.00	0.00	0.00	493,808.28
6400 -- Retirement Contribution	114,946.83	212,736.09	113,377.24	110,719.47	116,303.60	108,431.16
6450 -- Supp Retirement Contribution	0.00	0.00	0.00	0.00	0.00	0.00
6550 -- FICA/Medicare	17,494.35	6,734.87	15,551.30	5,089.53	8,847.37	10,028.23
6600 -- Health Insurance Contrib	163,949.66	169,776.02	162,277.31	169,628.01	164,640.77	168,185.87
6700 -- Unemployment Ins Contribution	96.23	4,952.98	227.71	2.40	-59.91	32.57
6900 -- Workers Compensation	0.00	0.00	0.00	0.00	0.00	0.00
Total Salaries and Employee Benefits	1,439,392.53	935,070.18	1,332,189.90	687,094.39	996,743.78	975,111.53
Services and Supplies						
7030 -- Clothing and Personal	592.37	79.20	6,441.30	3,505.43	17,866.70	7,685.43
7050 -- Communications	19,436.33	12,711.89	6,538.02	10,642.52	6,644.58	9,646.30
7060 -- Food	0.00	0.00	132.95	0.00	17.95	0.00
7070 -- Household Supplies	1,680.16	4,109.15	1,636.73	1,622.30	21,898.52	3,341.19
7090 -- Insurance	0.00	0.00	0.00	0.00	0.00	0.00
7120 -- Equipment Maintenance	4,402.33	5,334.89	3,424.71	7,914.33	1,790.83	710.45
7200 -- Structure & Ground Maintenance	1,695.00	9,213.05	1,937.71	3,370.45	15,289.83	16,838.14
7205 -- Fire Defense Zone	3,687.34	16,375.04	1,921.61	15,901.00	25,924.66	30,514.18
7322 -- Consulting & Mgmt Fees	0.00	630.00	0.00	0.00	0.00	470.00
7324 -- Audit and Accounting Fees	8,227.00	0.00	0.00	0.00	4,358.00	12,030.00
7348 -- Instruments & Equip. < \$5000	8,845.34	1,902.17	3,511.57	2,155.70	7,346.40	16,832.37
7363 -- Equipment Maintenance	2,918.69	14,792.10	11,826.28	10,560.40	7,788.68	26,825.46
7400 -- Medical, Dental and Lab	11,404.03	1,554.12	108.74	1,907.85	4,229.05	5,056.06
7430 -- Memberships	150.00	0.00	0.00	0.00	75.00	1,235.00

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Expenditure Trend

As of: 5/31/2020
Accounting Period: CLOSED

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 6mo, MTDActual

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	12/31/2019 Month-To-Date Actual	1/31/2020 Month-To-Date Actual	2/29/2020 Month-To-Date Actual	3/31/2020 Month-To-Date Actual	4/30/2020 Month-To-Date Actual	5/31/2020 Month-To-Date Actual
7450 -- Office Expense	2,739.18	2,930.06	1,641.36	2,951.34	1,395.04	3,922.87
7460 -- Professional & Special Service	71,614.13	66,234.60	24,807.53	31,675.35	46,347.50	29,662.19
7507 -- ADP Payroll Fees	812.98	1,758.04	1,337.19	510.69	506.28	522.58
7510 -- Contractual Services	5,727.62	7,260.48	50,736.28	6,685.65	4,977.37	3,981.93
7530 -- Publications & Legal Notices	0.00	88.00	1,165.32	112.64	225.28	0.00
7540 -- Rents/Leases-Equipment	1,778.82	3,989.79	1,763.06	1,763.06	1,763.06	0.00
7546 -- Administrative Expense	0.00	0.00	0.00	0.00	244,914.00	0.00
7580 -- Rents/Leases-Structure	0.00	2,381.46	0.00	0.00	2,381.46	0.00
7630 -- Small Tools & Instruments	415.00	748.42	960.99	25.00	638.42	2,516.07
7650 -- Special Departmental Expense	693.39	2,198.23	75.40	2,225.31	-28,163.00	32.59
7671 -- Special Projects	0.00	299.07	0.00	6,897.75	0.00	0.00
7730 -- Transportation and Travel	4,632.82	2,855.98	6,949.76	8,818.40	2,619.96	440.75
7731 -- Gasoline-Oil-Fuel	6,055.59	5,881.59	3,650.46	5,371.52	3,987.95	4,262.83
7732 -- Training	3,754.63	11,772.88	6,176.05	7,183.81	7,201.06	3,066.80
7760 -- Utilities	2,552.39	3,070.00	6,858.67	2,572.74	2,334.78	1,218.38
Total Services and Supplies	163,815.14	178,170.21	143,601.69	134,373.24	404,359.36	180,811.57
Capital Assets						
8200 -- Structures&Struct Improvements	70,264.48	0.00	0.00	119,797.78	47,194.90	4,855.90
8300 -- Equipment	10,643.65	0.00	0.00	49,063.16	78,774.21	0.00
Total Capital Assets	80,908.13	0.00	0.00	168,860.94	125,969.11	4,855.90
Total Expenditures	1,684,115.80	1,113,240.39	1,475,791.59	990,328.57	1,527,072.25	1,160,779.00
Other Financing Sources & Uses						
Other Financing Uses						
7901 -- Oper Trf (Out)	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Financing Uses	0.00	0.00	0.00	0.00	0.00	0.00
Total Other Financing Sources & Uses	0.00	0.00	0.00	0.00	0.00	0.00

Expenditure Trend

Selection Criteria: Fund = 3650

Layout Options: Summarized By = Fund, LineItemAccount; Page Break At = Fund; Columns = 6mo, MTDActual

Fund 3650 -- Montecito Fire Protection Dist

Line Item Account	12/31/2019 Month-To-Date Actual	1/31/2020 Month-To-Date Actual	2/29/2020 Month-To-Date Actual	3/31/2020 Month-To-Date Actual	4/30/2020 Month-To-Date Actual	5/31/2020 Month-To-Date Actual
Changes to Fund Balances						
Changes to Restricted						
9797 -- Unrealized Gains	10,987.09	0.00	0.00	54,869.14	0.00	0.00
Total Changes to Restricted	10,987.09	0.00	0.00	54,869.14	0.00	0.00
Total Changes to Fund Balances	10,987.09	0.00	0.00	54,869.14	0.00	0.00
Total Montecito Fire Protection Dist	1,695,102.89	1,113,240.39	1,475,791.59	1,045,197.71	1,527,072.25	1,160,779.00
Total Report	1,695,102.89	1,113,240.39	1,475,791.59	1,045,197.71	1,527,072.25	1,160,779.00

**Montecito Fire Department
 Mutual Aid Billing Detail
 FY 2019-20**

Fire Name, #	Period Covered	Invoice #	Invoice Date	Agency	Total Due	Date Received	Amount Received
Bautista, CA-BDF-014540	09/15-09/17/19	F-20190122	10/28/19	USFS	23,224.69	12/20/19	23,224.69
Briceburg, CA-MMU-021257	10/09-10/12/19	U-20190331	11/25/19	CalOES	20,783.95	02/14/20	20,783.95
Cave, CA-LPF-002908	11/25-12/01/19	O-20190915	02/04/20	USFS	89,669.84	06/09/20	89,669.84
Hollister, CA-SBC-005172	05/07-05/08/20	U-20200005	05/26/20	CalOES	7,250.08		
Kincade, CA-LNU-019376	10/27-11/06/19	U-20190556	01/03/20	CalOES	138,026.09	04/01/20	138,026.09
Lime, CA-KNF-007074	09/07-09/19/19			CalOES	44,932.79		
Lopez, CA-SLU-012773	09/23-09/24/19	U-20190271	10/30/19	CalOES	8,386.97	02/03/20	8,386.97
McMurray, CA-SBC-011619	09/09-09/10/19	U-20190251	10/22/19	CalOES	12,591.35	02/14/20	12,591.35
Maria, CA-VNC-090135	11/01-11/03/19	O-20190854	04/14/20	CalOES	28,784.15	06/10/20	28,784.14
Mill, CA-LPF-001678	08/01-08/03/19	F-20190023	08/19/19	USFS	18,479.11	10/11/19	18,479.10
OES Preposition, CA-OES-190027	09/06-09/09/19	O-20190183	10/21/19	CalOES	30,531.15	04/21/20	30,531.15
OES Preposition, CA-OES-190077	10/20-10/21/19	O-20190533	12/18/19	CalOES	11,572.88	04/17/20	11,572.88
OES Preposition, CA-OES-190094	10/23-10/24/19	O-20191068		CalOES	11,572.88	06/10/20	11,572.88
ONC Staging, CA-ONC-000002	09/06-11/01/19	F-20190335	12/02/19	USFS	49,824.02	01/08/20	49,824.02
ONC Staging, CA-ONC-000002 (Travel)	10/26-11/01/19			USFS	2,077.97	04/23/20	2,077.97
Real, CA-SBC-013465	10/17-10/20/19	U-20190365	12/02/19	CalOES	29,511.23	03/11/20	29,511.23
Redbank, CA-TGU-009386	09/06-09/13/19	U-20190167	10/21/19	CalOES	71,388.34	02/10/20	71,388.35
Saddle Ridge, CA-LFD-001582 (FMAG)	10/11-10/15/19	O-20190786	02/03/20	CalOES	28,621.58		
Tick, CA-LAC-326166 (FMAG)	10/24-10/27/19	O-20190610	02/25/20	CalOES	22,763.15		
Tick, CA-LAC-326166 (FMAG)	10/24-10/27/19	O-20190995	02/25/20	CalOES	31,935.76		
					\$ 681,927.98		\$ 546,424.61

Attachment B



STAFF REPORT

To: Montecito Fire Protection District Finance Committee
From: Kevin Taylor, Fire Chief
Prepared by: Araceli Nahas, Accountant
Date: June 15, 2020
Topic: Recommended Budget Amendment for Fiscal Year 2019-20

Summary

The proposed budget amendment is presented to the Board in order to reflect anticipated changes of revenues and expenses for fiscal year 2019-20 to the General Fund. The proposed amendment would decrease anticipated revenues by \$342,000, decrease expenses by \$1,575,000, and increase the committed fund balance by \$1,000,000. The net financial impact would increase by \$233,000.

Budget Amendment Summary

The following table provides an overview of the proposed changes to the General Fund.

	ADOPTED BUDGET	ADJUSTMENT	AMENDED BUDGET
PROPERTY TAXES	17,896,000	-0-	17,896,000
OTHER REVENUE	<u>3,018,000</u>	<u>(342,000)</u>	<u>2,676,000</u>
TOTAL REVENUE	20,914,000	(342,000)	20,572,000
SALARIES AND BENEFITS	17,661,400	(1,500,000)	16,161,400
SERVICES AND SUPPLIES	2,272,500	(150,000)	2,122,500
CAPITAL ASSETS	767,500	75,000	842,500
TRANSFERS	440,000	-0-	440,000
INCREASE COMMITTED FB	<u>-0-</u>	<u>1,000,000</u>	<u>1,000,000</u>
TOTAL EXPENSES + TRANSFERS	21,141,400	(575,000)	20,566,400
NET FINANCIAL IMPACT	\$ (227,400)	\$ 233,000	\$ 5,600

A detailed listing of all the proposed changes at the line item level is provided as an attachment, along with the draft resolution and the proposed amended budget financials.

Conclusion

The Finance Committee has the option to make recommendations to:

- a. Recommend that the Board approve Resolution 2020-06 as presented.
- b. Recommend that the Board amend, modify or reject above option.

Attachments

1. Proposed Budget Amendments Detail
2. Resolution 2020-06, Amending the Final Budget for FY 2019-20
3. Proposed Amended Budget Financials

Strategic Plan Reference

Strategic Plan Goal #9, Ensure Financial Accountability & Transparency

REVENUES

Line Item	Description	Budget Action	\$ Change
1	3750 State-Emergency Assistance	Decrease budgeted revenues by \$500,000 due to state fire assignment assistance falling below expectations.	(500,000)
2	4160 State Aid for Disaster	Decrease budgeted revenues of \$660,000 due to administrative charges from CalOES for the Thomas Fire/Debris Flow cost recovery will not be collected until the rental property rebuild is complete (in FY21).	(660,000)
3	4476 Federal-Emergency Assistance	Decrease budgeted revenues by \$250,000 due to federal fire assignment assistance falling below expectations.	(250,000)
4	4610 Federal Aid for Disaster	Decrease budgeted revenues of \$233,500 due to administrative charges from FEMA for the Thomas Fire/Debris Flow cost recovery will not be collected until the rental property rebuild is complete (in FY21)	(233,500)
5	5768 Safety Member Reimbursement	Increase budgeted revenues by \$65,000 due to funds collected year-to-date from the Worker's Comp insurance administrator for long-term employee outages.	65,000
6	5769 State Reimbursements	Increase budgeted revenues by \$60,000 due to additional funds to be collected from CalOES for the installation of the new 911 emergency phone system in Dispatch.	60,000
7	5895 Other-Payment for Damages	Increase budgeted revenues by \$1,176,500 due to SCE settlement funds from the Thomas Fire/Debris Flow lawsuit.	1,176,500
Total Revenue Decrease			\$ (342,000)

EXPENDITURES

Line Item	Description	Budget Action	\$ Change
8	6301 Overtime - Reimbursable	Decrease appropriations of \$500,000 in overtime costs due to state/federal fire assignment assistance falling below expectations. (Corresponds to revenue decreases in lines 3750 and 4476.)	(500,000)
9	6450 Supp Retirement Contribution	Transfer appropriations of \$1,000,000 to Fund Balance - Committed in order to carry the funds into next FY budget. Funds are committed to pension contributions.	(1,000,000)
10	7650 Special Departmental Expense	Decrease appropriations of \$150,000 due to the District fulfilling its cost-share contribution to the County for the Thomas Fire/Debris Flow through initial efforts and expenses.	(150,000)
11	8300 Equipment	Increase appropriations of \$75,000 due to unanticipated costs resulting from the 911 emergency phone system in Dispatch. (\$60,000 of the additional request is reimbursable by CalOES.)	75,000
12	9850 Fund Balance - Committed Reserve for Pension Contributions	Increase fund balance of \$1,000,000 (from 6450) to carry the funds into next FY budget. Funds are committed to Supp Retirement Contributions.	1,000,000
Total Expenditures Decrease			\$ (575,000)
Net Financial Impact Change			\$ 233,000

RESOLUTION NO. 2020-06

**RESOLUTION OF THE GOVERNING BOARD
 OF THE MONTECITO FIRE PROTECTION DISTRICT
 AMENDING THE FINAL BUDGET FOR FISCAL YEAR 2019-20**

WHEREAS, a final budget for the District for Fiscal Year 2019-20 was adopted by the Board on September 23, 2019; and

WHEREAS, the District has received unanticipated revenues and has determined that certain other revenues will not be realized in the current fiscal year; and

WHEREAS, the following accounts needs to be adjusted by the following amount to accommodate expenditures and changes to the fund balance:

<u>Fund 3650 – General Fund</u>	
Overtime – Reimbursable	\$ (500,000)
Supplemental Retirement Contribution	(1,000,000)
Special Departmental Expense	(150,000)
Equipment	75,000
Increase Fund Balance - Committed	<u>1,000,000</u>
	\$ (575,000)

NOW, THEREFORE, the Board of Directors of the Montecito Fire Protection District hereby resolves as follows:

That the following revised budget be adopted for the Fiscal Year 2019-20:

<u>Fund 3650 – General</u>	
Salaries & Employee Benefits	\$ 16,161,400
Services & Supplies	2,122,500
Capital Assets	842,500
Transfer to Capital Reserves Fund	440,000
Increase in Committed Fund Balance	<u>1,000,000</u>
	\$ 20,566,400

PASSED AND ADOPTED by the governing board of the Montecito Fire Protection District this 22nd day of June, 2020, by the following vote:

- AYES:
- NAYS:
- ABSTAIN:
- ABSENT:

President of the Board of Directors
 Montecito Fire Protection District

ATTEST:

Secretary of the Board of Directors
 Montecito Fire Protection District

FUND 3650 - GENERAL FUND

		Adopted Final Budget	Adjustment	Final Amended Budget
REVENUES				
Property Taxes				
3010	Property Tax - Secured	16,813,000	-	16,813,000
3011	Property Tax - Unitary	144,500	-	144,500
3020	Property Tax - Unsecured	601,500	-	601,500
3050	Property Tax - Prior Unsecured	21,500	-	21,500
3054	Supplemental Property Tax - Current	315,500	-	315,500
	Total Taxes Revenue	17,896,000	-	17,896,000
Use of Money and Property				
3380	Interest Income	180,000	-	180,000
3409	Rental Property Income	20,000	-	20,000
	Total Use of Money and Property	200,000	-	200,000
Intergovernmental Revenue - State				
3750	State-Emergency Assistance (Fire Asgmt)	1,000,000	(500,000)	500,000
4160	State Aid for Disaster	660,000	(660,000)	-
4220	Homeowners Property Tax Relief	79,500	-	79,500
	Total Intergovernmental Revenue - State	1,739,500	(1,160,000)	579,500
Intergovernmental Revenue - Federal				
4476	Federal Emergency Assistance (Fire Asgmt)	500,000	(250,000)	250,000
4610	Federal Aid for Disaster	233,500	(233,500)	-
	Total Intergovernmental Revenue - Federal	733,500	(483,500)	250,000
Charges for Services				
5105	Reimbursement for District Services	202,500	-	202,500
	Total Charges for Services	202,500	-	202,500
Miscellaneous Revenue				
5768	Safety Member Reimbursement	-	65,000	65,000
5769	State Reimbursements	135,000	60,000	195,000
5895	Other-Payment for Damages	-	1,176,500	1,176,500
5909	Other Miscellaneous Revenue	7,500	-	7,500
	Total Miscellaneous Revenue	142,500	1,301,500	1,444,000
	TOTAL REVENUES	20,914,000	(342,000)	20,572,000

FUND 3650 - GENERAL FUND

		Adopted		Final Amended
		Final Budget	Adjustment	Budget
EXPENDITURES				
Salaries & Employee Benefits				
6100	Regular Salaries	8,961,100	-	8,961,100
6300	Overtime	175,000	-	175,000
6301	Overtime - Fire Reimbursable	1,000,000	(500,000)	500,000
6310	Overtime - Constant Staffing	850,000	-	850,000
6400	Retirement Contributions	2,838,500	-	2,838,500
6450	Supp Retirement Contribution	1,000,000	(1,000,000)	-
6550	FICA/Medicare	165,700	-	165,700
6600	Insurance Contributions	2,199,100	-	2,199,100
6700	Unemployment Insurance	7,000	-	7,000
6900	Workers Compensation Insurance	465,000	-	465,000
Total Salaries & Employee Benefits		17,661,400	(1,500,000)	16,161,400
Services & Supplies				
7030	Clothing and PPE	76,000	-	76,000
7050	Communications	125,000	-	125,000
7060	Food	2,500	-	2,500
7070	Household Supplies	59,000	-	59,000
7090	Insurance: Liability/Auto/Prop.	33,000	-	33,000
7120	Equipment Maintenance	38,500	-	38,500
7200	Structure and Ground Maintenance	34,550	-	34,550
7205	Fire Defense Zone (Hazard Mitigation)	250,000	-	250,000
7322	Consulting and Management Fees	2,000	-	2,000
7324	Audit and Accounting Fees	27,000	-	27,000
7348	Instruments & Equip. < \$5,000	89,000	-	89,000
7363	Equipment Maintenance (Vehicles)	121,500	-	121,500
7400	Medical & First Aid Supplies	67,900	-	67,900
7430	Memberships	14,000	-	14,000
7450	Office Expense	27,500	-	27,500
7460	Professional and Special Services	430,500	-	430,500
7507	ADP Payroll Fees	7,500	-	7,500
7510	Contractual Services	126,500	-	126,500
7530	Publications & Legal Notices	6,000	-	6,000
7540	Rents & Leases - Equipment (Generator)	14,000	-	14,000
7546	Administrative Tax Expense	245,000	-	245,000
7580	Rents & Leases (Gibraltar)	9,500	-	9,500
7630	Small Tools & Instruments	14,000	-	14,000
7650	Special District Expense	175,500	(150,000)	25,500
7671	Special Projects	38,000	-	38,000
7730	Transportation and Travel	35,000	-	35,000
7731	Gasoline/Oil/Fuel	60,000	-	60,000
7732	Training	98,050	-	98,050
7760	Utilities	45,500	-	45,500
Total Services & Supplies		2,272,500	(150,000)	2,122,500

FUND 3650 - GENERAL FUND

	Adopted Final Budget	Adjustment	Final Amended Budget
Capital Assets			
8200 Structures & Improvements	590,000	-	590,000
8300 Equipment	177,500	75,000	252,500
Total Capital Assets	767,500	75,000	842,500
TOTAL EXPENDITURES	20,701,400	(1,575,000)	19,126,400

OTHER FINANCING USES

Other Financing Uses

7901 Tfr To Capital Reserves Fund (3652)	440,000	-	440,000
Total Other Financing Uses	440,000	-	440,000

CHANGES TO FUND BALANCES

Increase to Committed

9850 Salaries and Retirement Contribution	-	1,000,000	1,000,000
Total Increases to Committed	-	1,000,000	1,000,000

Net Financial Impact	(227,400)	233,000	5,600
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Fund 3650 Fund Balance Detail

*Reserves: Catastrophic (a/o 7/1/19)	2,768,000
*Reserves: Economic Uncertainties (a/o 7/1/19)	4,110,000
Fund Balance - Restricted (by County)	172,653
Fund Balance - Unrestricted Residual (a/o 7/1/19)	3,476,798
Net Financial Impact (Unrestricted Residual)	5,600
Projected Ending Fund Balance at 6/30/2020	10,533,051

*Reserves Policy adopted as part of Capitol PFG Financial Analysis recommendations.

FUND 3652 - CAPITAL RESERVES FUND

		<u>Adopted Final Budget</u>	<u>Adjustment</u>	<u>Final Amended Budget</u>
REVENUES				
Use of Money and Property				
3380	Interest Income	32,500	-	32,500
	Total Use of Money and Property	32,500	-	32,500
Financing Sources				
5910	Transfer from General Fund (3650)	440,000	-	440,000
	Total Financing Sources	440,000	-	440,000
	TOTAL FUND REVENUES	472,500	-	472,500
EXPENDITURES				
Capital Assets				
8300	Equipment	1,595,000	-	1,595,000
	Total Capital Assets	1,595,000	-	1,595,000
	TOTAL EXPENDITURES	1,595,000	-	1,595,000
	Net Financial Impact	(1,122,500)	-	(1,122,500)
Fund 3652 Equity				
	Projected Ending Fund Balance at 6/30/2020	2,200,000		

FUND 3653 - LAND & BUILDING FUND

	<u>Adopted Final Budget</u>	<u>Adjustment</u>	<u>Final Amended Budget</u>
REVENUES			
Use of Money and Property			
3380 Interest Income	80,000	-	80,000
Total Use of Money and Property	80,000	-	80,000
TOTAL REVENUES	80,000	-	80,000
EXPENDITURES			
Capital Assets			
8100 Land	200,000	-	200,000
8200 Structures & Structure Improvements	1,000,000	-	1,000,000
Total Capital Assets	1,200,000	-	1,200,000
TOTAL EXPENDITURES	1,200,000	-	1,200,000
Net Financial Impact	<u>(1,120,000)</u>	<u>-</u>	<u>(1,120,000)</u>

Fund 3653 Equity

Projected Ending Fund Balance at 6/30/2020 6,400,000

Attachment C

RESOLUTION NO. 2020-07

**RESOLUTION OF THE BOARD OF DIRECTORS
 OF THE MONTECITO FIRE PROTECTION DISTRICT
 IN THE MATTER OF THE ADOPTION OF THE
 PRELIMINARY BUDGET FOR THE FISCAL YEAR 2020-21**

WHEREAS, Section 13890 of the Health and Safety Code requires that the District Board adopt a preliminary budget conforming to the Accounting Procedures for Special Districts and Budgeting Procedures for Special Districts, as described, on or before June 30 of each year; and

WHEREAS, Section 13893 of the Health and Safety Code requires that the District Board publish a notice on or before June 30 of each year stating: (1) that it has adopted a preliminary budget which is available for inspection at a time and place within the District specified in the notice; and (2) the date, time and place when the Board will meet to adopt the final budget and that any person may appear and be heard regarding any item in the budget or regarding the addition of other items; and

WHEREAS, Section 13893 of the Health & Safety Code further provides that said notice shall be published in at least one newspaper of general circulation in the District, the first publication to be at least two weeks before the date of the meeting; and

WHEREAS, the Board of Directors met at a meeting on June 22, 2020, to consider the District's preliminary budget for fiscal year 2020-21 as described by and recommended for approval by the Fire Chief;

NOW, THEREFORE, BE IT AND IT IS HEREBY ORDERED AND RESOLVED AS FOLLOWS:

1. That the Board of Directors adopts the 2020-21 preliminary budget for the Montecito Fire Protection District in the form recommended by the Fire Chief at the Board's meeting on June 22, 2020.

In summary, the preliminary budget provides as follows:

<u>Fund 3650 – General Fund</u>	
Salaries & Employee Benefits	\$ 17,154,500
Services & Supplies	2,346,000
Capital Assets	837,000
Transfer to Capital Reserves	<u>475,000</u>
	\$ 21,812,500
<u>Fund 3652 – Capital Outlay</u>	
Capital Assets	\$ 80,000
<u>Fund 3653 – Land & Building</u>	
Capital Assets	\$ 1,200,000

Copies of the approved budget are on file with District records.

2. The adopted preliminary budget shall be available for inspection Monday through Friday, between 8:00 a.m. and 5:00 p.m. at the Montecito Fire Protection District, 595 San Ysidro Road, Santa Barbara, California.

3. The Board of Directors will meet on September 28, 2020 at 2:00 p.m. at the Montecito Fire Protection District, 595 San Ysidro Road, Santa Barbara, California, to consider and adopt the final budget as required by law and any person may appear at that time and be heard regarding any item in the budget or regarding the addition of other items.

4. The Secretary is directed to cause to be published the notice attached to this resolution as Exhibit A in the *Santa Barbara News Press* in accordance with Health and Safety Code Section 13893 on or before June 30, 2020.

PASSED AND ADOPTED by the Governing Board of the Montecito Fire Protection District this 22nd day of June, 2020, by the following vote, to wit:

AYES:

NAYS:

ABSTAIN:

ABSENT:

President of the Board of Directors
MONTECITO FIRE PROTECTION DISTRICT

ATTEST:

Secretary of the Board of Directors
MONTECITO FIRE PROTECTION DISTRICT

EXHIBIT A

PUBLIC NOTICE

Montecito Fire Protection District
in the Matter of the Preliminary Budget for Fiscal Year 2020-21
Health and Safety Code Section 13893

NOTICE IS HEREBY GIVEN that the preliminary budget of the Montecito Fire Protection District for fiscal year 2020-21 was adopted by the Board of Directors of said District on June 22, 2020, and is available for inspection Monday through Friday, between 8:00 a.m. and 5:00 p.m. at the Montecito Fire Protection District, 595 San Ysidro Road, Santa Barbara, California.

NOTICE IS ALSO GIVEN that on September 28, 2020 at 2:00 p.m., the Board of Directors will meet at the Montecito Fire Protection District, 595 San Ysidro Road, Santa Barbara, California, for the purpose of adopting the District's final budget at which time and place any person may appear and be heard regarding any item in the budget or regarding the addition of other items.

This Notice shall be published in accordance with California Health & Safety Code Section 13893.

By order of the Board of Directors of the Montecito Fire Protection District, State of California, this 22nd day of June, 2020.

Judy Ishkanian, Secretary

**Montecito Fire Protection District
Recommended Preliminary Budget for Fiscal Year 2020-21**

FUND 3650 - GENERAL FUND

	Preliminary Budget FY 2020-21	Adopted Budget FY 2019-20	Increase/ (Decrease)	% Change
REVENUES				
Property Taxes				
3010 Property Tax - Secured (3.4%)	\$ 17,384,500	\$ 16,813,000	\$ 571,500	
3011 Property Tax - Unitary	144,500	144,500	-	
3020 Property Tax - Unsecured	643,500	601,500	42,000	
3050 Property Tax - Prior Unsecured	21,500	21,500	-	
3054 Supplemental Property Tax - Current	<u>158,000</u>	<u>315,500</u>	<u>(157,500)</u>	
Total Taxes Revenue	18,352,000	17,896,000	456,000	2.5%
Use of Money and Property				
3380 Interest Income	120,000	180,000	(60,000)	
3409 Rental Property Income	<u>20,000</u>	<u>20,000</u>	-	
Total Use of Money and Property	140,000	200,000	(60,000)	-30.0%
Intergovernmental Revenue - State				
3750 State-Emergency Assistance (Fire Asgmt)	500,000	1,000,000	(500,000)	
4160 State Aid for Disaster	-	660,000	(660,000)	
4220 Homeowners Property Tax Relief	<u>79,500</u>	<u>79,500</u>	-	
Total Intergovernmental Revenue - State	579,500	1,739,500	(1,160,000)	-66.7%
Intergovernmental Revenue - Federal				
4476 Federal Emergency Assistance (Fire Asgmt)	250,000	500,000	(250,000)	
4610 Federal Aid for Disaster	<u>-</u>	<u>233,500</u>	<u>(233,500)</u>	
Total Intergovernmental Revenue - Federal	250,000	733,500	(483,500)	-65.9%
Charges for Services				
5105 Reimbursement for District Services	<u>208,500</u>	<u>202,500</u>	<u>6,000</u>	
Total Charges for Services	208,500	202,500	6,000	3.0%
Miscellaneous Revenue				
5769 State Reimbursements (911 system)	-	135,000	(135,000)	
5909 Other Miscellaneous Revenue	<u>8,500</u>	<u>7,500</u>	<u>1,000</u>	
Total Miscellaneous Revenue	8,500	142,500	(134,000)	-94.0%
TOTAL REVENUES	<u>\$ 19,538,500</u>	<u>\$ 20,914,000</u>	<u>\$ (1,375,500)</u>	-6.6%

**Montecito Fire Protection District
Recommended Preliminary Budget for Fiscal Year 2020-21**

FUND 3650 - GENERAL FUND

		Preliminary Budget FY 2020-21	Adopted Budget FY 2019-20	Increase/ (Decrease)	%
EXPENDITURES					
Salaries & Employee Benefits					
6100	Regular Salaries	\$ 8,464,000	\$ 8,961,100	\$ (497,100)	
6300	Overtime	184,000	175,000	9,000	
6301	Overtime - Fire Reimbursable	500,000	1,000,000	(500,000)	
6310	Overtime - Constant Staffing	892,500	850,000	42,500	
6400	Retirement Contributions	3,280,000	2,838,500	441,500	
6450	Supp Retirement Contribution	1,000,000	1,000,000	-	
6550	FICA/Medicare	152,000	165,700	(13,700)	
6600	Insurance Contributions	2,126,000	2,199,100	(73,100)	
6700	Unemployment Insurance	6,000	7,000	(1,000)	
6900	Workers Compensation Insurance	550,000	465,000	85,000	
	Total Salaries & Employee Benefits	17,154,500	17,661,400	(506,900)	-2.9%
Services & Supplies					
7030	Clothing and PPE	153,000	76,000	77,000	
	Operational	51,000	45,000		
	Turnout sets	72,000	13,500		
	Class A Uniforms	30,000	-		
	SCBA masks and hoods	-	17,500		
7050	Communications	125,000	125,000	-	
	Operational	115,000	115,000		
	iPads/accessories for field operations	10,000	10,000		
7060	Food	2,500	2,500	-	
7070	Household Supplies	33,000	59,000	(26,000)	
	Operational	33,000	33,000		
	Mattresses for dorms (13)	-	26,000		
7090	Insurance: Liability/Auto/Prop.	33,000	33,000	-	
7120	Equipment Maintenance	38,500	38,500	-	
7200	Structure and Ground Maintenance	73,500	34,550	38,950	
	Operational	38,500	34,550		
	Rental unit repairs (1259 EVR)	35,000			
7205	Fire Defense Zone (Hazard Mitigation)	250,000	250,000	-	
7322	Consulting and Management Fees	2,000	2,000	-	
7324	Audit and Accounting Fees	27,000	27,000	-	
7348	Instruments & Equipment	90,000	89,000	1,000	
	Hose equipment and maintenance	6,000	6,000		
	Rope rescue equipment and maint	69,000	5,000		
	Dosimeters	6,500	-		
	Blower	5,000	-		
	RAWS unit upgrade	3,500	-		
	New E91 Equipment and SCBA bottles	-	78,000		
7363	Equipment Maintenance (Vehicles)	140,000	121,500	18,500	
	Operational	80,000	80,000		
	Mechanic shop tools/equipment	40,500	31,000		
	Engine nozzles	10,000			
	Truck lift gate	7,000			
	Extrication tool mounts	2,500			
	Emergency lighting and keystones	-	10,500		

**Montecito Fire Protection District
Recommended Preliminary Budget for Fiscal Year 2020-21**

FUND 3650 - GENERAL FUND

		Preliminary Budget FY 2020-21	Adopted Budget FY 2019-20	Increase/ (Decrease)	% Change
Services & Supplies (cont'd)					
7400	Medical & First Aid Supplies	83,000	67,900	15,100	
	Operational	43,000	33,000		
	AEDs (10)	20,000	30,000		
	Advanced life support equipment	20,000	-		
	Stair chair and suction kit	-	4,900		
7430	Memberships	14,000	14,000	-	
7450	Office Expense	84,500	27,500	57,000	
	Operational	27,500	27,500		
	Office furniture - Prevention	17,000	-		
	Computers	40,000	-		
7460	Professional and Special Services	460,500	430,500	30,000	
	Operational	310,500	316,500		
	Debris Flow Risk Map update	60,000	64,000		
	Facilities Project Manager	20,000	50,000		
	Evacuation Analysis	50,000	-		
	Fire Station Location Study	20,000	-		
7507	ADP Payroll Fees	8,500	7,500	1,000	
7510	Contractual Services	140,000	126,500	13,500	
	Operational	140,000	67,100		
	Tablet Command MDC software	-	45,000		
	Avtech Radio System maintenance	-	14,400		
7530	Publications & Legal Notices	6,000	6,000	-	
7540	Rents & Leases - Equipment (Generator)	-	14,000	(14,000)	
7546	Administrative Tax Expense	245,000	245,000	-	
7580	Rents & Leases - Structure (Gibraltar)	9,500	9,500	-	
7630	Small Tools & Instruments	14,000	14,000	-	
7650	Special District Expense	65,500	175,500	(110,000)	
	Operational (permits, fees, other)	25,500	25,500		
	Board Elections	15,000	-		
	Home Hardening Grant Program	25,000	-		
	SB County Debris Flow Cost Share	-	150,000		
7671	Special Projects	17,500	38,000	(20,500)	
	Prevention mailers	10,000	10,500		
	Public Education materials	7,500	7,500		
	Prevention Education pamphlet	-	15,000		
	Evacuation drill expenses	-	5,000		
7730	Transportation and Travel	35,000	35,000	-	
7731	Gasoline/Oil/Fuel	60,000	60,000	-	
7732	Training	90,000	98,050	(8,050)	
	Operational	80,000	87,750		
	New hire academy	10,000	-		
	Blue Card Training Program with iPads	-	10,300		
7760	Utilities	45,500	45,500	-	
	Total Services & Supplies	2,346,000	2,272,500	73,500	3.2%

**Montecito Fire Protection District
Recommended Preliminary Budget for Fiscal Year 2020-21**

FUND 3650 - GENERAL FUND		Preliminary Budget FY 2020-21	Adopted Budget FY 2019-20	Increase/ (Decrease)	% Change
Capital Assets					
8200	Structures & Improvements	135,000	590,000	(455,000)	
	Facility repairs: HVAC system, flooring	135,000	-		
8300	Equipment	712,000	177,500	534,500	
	SCBA system replacement	617,000	-		
	Extractor	45,000	-		
	ALS equipment - cardiac monitor	30,000	-		
	Thermal imager cameras	20,000	-		
	911 Emergency phone system	-	135,000		
	IT server/equipment	-	25,000		
	SCBA testing machine	-	17,500		
	Total Capital Assets	847,000	767,500	79,500	10.4%
	TOTAL EXPENDITURES	20,347,500	20,701,400	(353,900)	-1.7%
Other Financing Uses					
7901	Tfr To Capital Reserves Fund (3652)	475,000	440,000	35,000	
	Total Other Financing Uses	475,000	440,000	35,000	8.0%
Decrease to Committed Fund Balance					
9850	Salaries and Retirement Contribution	1,000,000	-	1,000,000	
	Total Decrease to Committed Fund Balance	1,000,000	-	1,000,000	
	Net Financial Impact	\$ (284,000)	\$ (227,400)	\$ (56,600)	24.9%
Fund 3650 Fund Balance Detail					
	*Reserves: Catastrophic	\$ 2,768,000	\$ 2,768,000		
	*Reserves: Economic Uncertainties	4,110,000	4,110,000		
	Fund Balance - Restricted (by County)	172,653	172,653		
	Fund Balance - Unrestricted Residual	2,965,398	3,249,398		
	Projected Fund Balance at Year End	\$ 10,016,051	\$ 10,300,051		

*Reserves Policy adopted as part of Capitol PFG Financial Analysis recommendations.

**Montecito Fire Protection District
Recommended Preliminary Budget for for Fiscal Year 2020-21**

FUND 3652 - CAPITAL RESERVES FUND	Preliminary FY 2020-21	Adopted FY 2019-20	Increase/ (Decrease)	% Change
REVENUES				
Use of Money and Property				
3380 Interest Income	\$ 32,500	\$ 32,500	\$ -	
Total Use of Money and Property	32,500	32,500	-	0.0%
Other Financing Sources				
5910 Transfer from General Fund (3650)	475,000	440,000	35,000	
Total Financing Sources	475,000	440,000	35,000	8.0%
TOTAL REVENUES	\$ 507,500	\$ 472,500	\$ 35,000	7.4%
EXPENDITURES				
Capital Assets				
8300 Equipment				
Vehicle (Battalion Chief 96)	\$ 80,000	\$ 1,595,000	\$ (1,515,000)	
Total Capital Assets	80,000	1,595,000	(1,515,000)	-95.0%
TOTAL EXPENDITURES	\$ 80,000	\$ 1,595,000	\$ (1,515,000)	
Net Financial Impact	\$ 427,500	\$ (1,122,500)	\$ 1,550,000	

Fund 3652 Fund Balance Detail

Fund Balance - Beginning	2,200,000
Net Financial Impact	427,500
Projected Fund Balance at Year End	2,627,500

**Montecito Fire Protection District
Recommended Preliminary Budget for for Fiscal Year 2020-21**

FUND 3653 - LAND & BUILDING FUND	Preliminary FY 2020-21	Adopted FY 2019-20	Increase/ (Decrease)	% Change
REVENUES				
Use of Money and Property				
3380 Interest Income	\$ 80,000	\$ 80,000	\$ -	
Total Use of Money and Property	80,000	80,000	-	0.0%
TOTAL REVENUES	\$ 80,000	\$ 80,000	\$ -	0.0%
EXPENDITURES				
Capital Assets				
8100 Land	\$ 200,000	\$ 200,000	\$ -	
8200 Structures and Improvements (rental prop)	1,000,000	1,000,000	-	
Total Capital Assets	1,200,000	1,200,000	-	0.0%
TOTAL EXPENDITURES	\$ 1,200,000	\$ 1,200,000	\$ -	0.0%
Net Financial Impact	\$ (1,120,000)	\$ (1,120,000)	\$ -	0.0%
Fund 3653 Fund Balance Detail				
Fund Balance - Restricted (by County)	22,500			
Fund Balance - Assigned	6,360,200			
Net Financial Impact	<u>(1,120,000)</u>			
Projected Fund Balance at Year End	5,262,700			

*Eastern Montecito property acquisition and fire station construction fund as recommended in the November 12, 2014 Standards of Coverage Study and Risk Assessment and adopted by the Board of Directors on January 21, 2015.

Agenda

Item #4



STAFF REPORT

To: Montecito Fire Protection District Board of Directors
From: Kevin Taylor, Fire Chief
Prepared by: Scott Chapman, Battalion Chief
Araceli Nahas, District Accountant
Date: June 22, 2020
Topic: Bid Award; Solar Energy System

Summary

A Solar Energy System with battery storage would provide energy security to Fire Station 1 by adding a third of layer of power redundancy. This system would ensure that emergency response communications continue without interruption in the event of a major disaster or extended period of Southern California Edison (SCE) power loss. Solar energy systems with battery storage reduce dependence on the SCE grid while providing clean energy and reducing the organizations carbon footprint. Additionally, energy storage systems smooth out demand when grid power is used, greatly reducing SCE energy costs that the District will realize regardless of if a solar energy system is installed.

Background

During the 2017 Thomas Fire, Montecito experienced multiple power failures. This resulted in catastrophic failure of the emergency backup generator at Fire Station 1 and total power loss until a mobile generator could be put in place. Just a few weeks later, the 1/9 Debris Flow caused an even longer sustained loss of power from the electrical grid, leaving the station on generator power with no power backup alternatives.

Solar energy is capable of producing most of the electricity needed to power the fire station. If excess solar energy is produced, it is stored in a battery system for use when solar energy is not available. The electrical grid can also charge the battery storage system during extended periods of cloudy weather. The existing diesel generator acts as the third component of this system. It will automatically start and power the Fire Station and charge the battery storage system if the solar collection system is not able to fully meet energy demands during a long-term outage. Energy storage in the battery system will smooth out peak energy demand spikes caused by large motors, air conditioning units, and compressors reducing demand charges from SCE. Peak demand charges currently account for approximately half of our electric bill.

The solar panel system will be installed on top of a covered parking area to the rear of the Fire Station. In addition to providing the surface area required to power the solar system, the parking area will protect department vehicles that are currently parked outside uncovered. This area can also be fitted with charging systems for future electric vehicle use. Finally, a solar collection system without energy storage system could supplement the energy needs of the station on sunny days, but will not be able to store

energy for backup power at other times or reduce peak demand charges and, therefore, cannot be considered a reliable alternative to achieve energy security.

After extensive discussion and research, the Board of Directors directed staff to conduct an RFP for a roof-mounted solar energy collection and storage system. Bid documents were published on February 21, 2019 and due April 14, 2020. While we received several inquiries, only Bright Future Solar submitted a bid.

Discussion

Bright Future Solar offered five Power Purchase Agreement (PPA) options. A PPA is an agreement to lease an energy collection system and purchase power from the owner for a specified amount of time and at a set cost. During this time the lessor is responsible for all system maintenance and repair. The lessor also receives a tax incentive from the State of California. As a public entity, the Fire District cannot realize the tax incentive if the system components are purchased directly without a PPA.

The Facilities Committee reviewed all five options (see attachment 1) in detail over two separate meetings and concluded that Option #2, 20-year PPA with Infrastructure Investment would achieve the goal of triple redundant energy security. Foundational to the Facilities Committee discussion was the consideration of current and future utility costs. Utilizing a cost escalator assumption, we were able to forecast that our SCE utility costs at Fire Station 1 will total \$940,000 over the next 30-years.

Conclusion

The desired outcome of energy security will be met at Fire Station 1 by adding a solar energy collection and battery storage system. Entering into a PPA will smooth energy costs out over time and purchasing the infrastructure directly will result in lower overall system costs and allow us to start recovering our initial costs through positive cash flows starting in year 1. Given that the District will spend \$940,000 in SCE utility costs over the next 30-years, the addition of the solar project and reduced SCE utility costs will fall below that total over a 30-year period, while providing the District with a clean energy option.

The Facilities Committee recommends that the Board of Directors:

1. Authorize the Fire Chief to enter into an agreement not to exceed \$279,500 with Bright Future Solar for a 20-year PPA. Infrastructure investment of \$279,500 to be allocated from Account 3653 – Land and Building Fund, or
2. Amend, modify, or reject Option 1.

Attachments

1. Solar Project Cost Analysis
2. Bright Future Solar RFP Response
3. Bright Future Solar 20-Year PPA with Infrastructure Investment Proposal

Strategic Plan Reference

Strategic Plan Goal #6: Strengthen our Infrastructure

Solar Project Cost Analysis

	<u>Option 1</u>	<u>Option 2</u>	<u>Option 3</u>	<u>Option 4</u>	<u>Option 5</u>	<u>No Solar</u>
PPA term	20 years	20 years	20 years	20 years	10 years	
System details	Solar + Storage	Solar + Storage	Solar + Storage	Solar only	Solar only	Grid power only
Initial infrastructure costs*	\$ 279,500	\$ 279,500	\$ -	\$ -	\$ -	
Prepaid solar costs	336,000	-	-	-	-	
Initial PPA costs	-	-	20,000	10,000	65,000	
Total initial costs	\$ 615,500	\$ 279,500	\$ 20,000	\$ 10,000	\$ 65,000	
Add'l PPA payments	-	378,479	635,799	452,541	355,009	
Generator integration cost	30,000	30,000	30,000	30,000	30,000	
Total infrastructure/PPA costs	\$ 645,500	\$ 687,979	\$ 685,799	\$ 492,541	\$ 450,009	
Battery replacement (after year 20)	100,000	100,000	100,000	-	-	
Total project costs over 30 years	\$ 745,500	\$ 787,979	\$ 785,799	\$ 492,541	\$ 450,009	\$ 940,152
Plus: SCE bill post-solar over 30 years	146,354	146,354	146,354	438,421	438,421	-
Total solar/utility costs over 30 years	\$ 891,854	\$ 934,333	\$ 932,153	\$ 930,962	\$ 888,430	\$ 940,152
Net savings over 30 years	48,298	5,819	7,999	9,190	51,722	
Approximate payback years	27	28	28	30	26	

***Infrastructure costs detail**

Carport (solar support structure)	\$ 130,500
Battery (storage system)	149,000
Total infrastructure costs	\$ 279,500



Montecito Fire Protection District RFP# 2020 – 001 Solar Energy Project at Fire Station #1

April 12, 2020

Montecito Fire Protection District

Attention: Dan Underwood, Underwood Management Resources, Inc
and

Scott Chapman, Battalion Chief – Montecito Fire Department

Purpose: To Provide Qualifications and PPA Proposal for Solar Energy Car Port at Fire Station #1

Please find enclosed our qualifications, experience, and evidence of knowledge and ability to design, install, and manage all aspects of commercial solar energy projects and the current needs of the Fire Station #1.

Our mission is simple, **Bringing a Brighter Future to Central California Through Innovative Solutions and Designs with a focus on Energy Production and Efficiency Solutions.** We utilize our expertise from all areas of the energy industry and provide our clients with a high-quality engineering solution in a timely manner that exceeds their expectations.

We have carefully read and understand all the provisions in the RFP and agree to be bound by them. We have also carefully read and reviewed the terms and conditions as stated in the Proposal Submittal directions and the Rights of MFPD presented in the referenced RFP, and, that by submitting a response understand that these documents represent the typical agreements that we will be expected to execute if we are successfully awarded projects through the Montecito Fire Protection District.

We look forward to serving the needs of MFPD with this clean sustainable energy system and Bringing a Brighter Future to Fire Station 1.

Please find enclosed the special and custom additions to this project including a min. 12ft high structure on low side, U.S.A made Solar panels and structure with trusted 25yr warranty, custom painted stucco coverings around columns matching building color and texture, painted upper metal eaves matching building, columns alongside existing retaining wall, individual panel optimization and monitoring, and U.S.A based Battery and Generator Backup option.

Bright Regards,

A handwritten signature in blue ink that reads "Heath Braddock".

Heath Braddock - Principal / Systems engineer
3523 South Higuera St.
San Luis Obispo, CA. 93401
O: 805-316-4120
C: 831-741-6726
Heath@bfse.co



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Section 1: Montecito Fire Station 1 RFP Response:

1.6 Intent to Propose

Submitted March 24, 2020

3. Proposer Qualifications

Solar Projects for Public Agencies:

2 X Completed by Bright Future Solar Energy

1 X Nunno Construction Structure, Solar System by REC Solar (Nunno is our partner for structure for your project)

1 X Solar System by Bright Future (in progress)

1. Homeless Service Center (Housing Matters), City of Santa Cruz

115 Coral St. Santa Cruz, CA

136.6 kw (Fixed Roof Mounted) 15 Year Lease

- Design, engineering, installation and maintenance of roof mount solar system
- 15 Year Lease in association with RC Cubed.
- Commission date: 2019
- Sized according to expected use with new LED lighting upgrade. Using the client's PG&E Green Button Data for accuracy of system size, BFSE designed a Solar System that would eliminate the electrical usage on the property in the desired structure of a 15yr lease that HSC will own at end of Lease
- Contact: Sibley Simon, City of Santa Cruz, 831-419-4091, sibley@180santacruz.org





**2. City of Seaside Fire Station –
2108th Street Marina, CA
Off-Grid Solar + Battery System - 3 kw (Fixed
Roof Mounted)**

- a. Design, Engineering, install.
- b. Commission date: 2019
- c. Using existing lighting and battery charging loads of Fire Engines, BFSE designed a Solar System that would provide power for the remotes sites new LED lights also installed BFSE and capability of charging Fire Engine Batteries.
- d. Contact: Paul Blaha, Fire Captain,831-402-3352, PBlaha@ci.seaside.ca.us



by

**3. Veteran’s Authority – Riverside National Cemetery
22495 Van Buren Boulevard Riverside, CA 92518
241.5 kw - Fixed Shade Structure**

- Structure Design and Construction by Nunno Construction LTD
- Solar System by REC Solar (BFSE channel partner)
- Completed 12/28/2011 (note >5 years ago)
- Contact: Jama Bond, REC Solar : 707-478-4803 : Jama.bond@recsolar.com

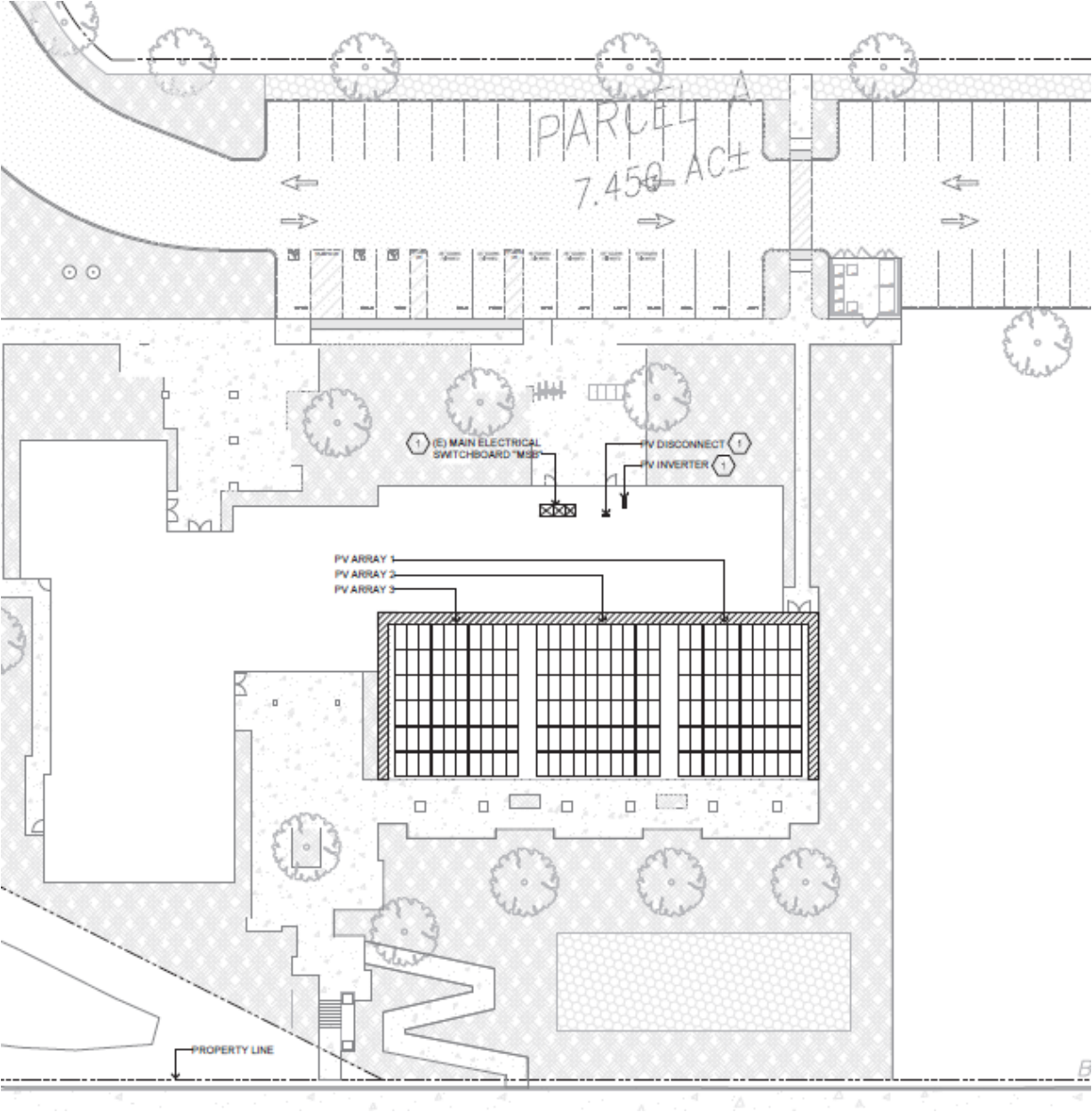




4. Hartnell Community College Soledad Outreach Facility (in-progress)
Metz Road x Orchard Lane Soledad, CA 93960

61.2 kw - Fixed Roof Mount

- Design Review and Updates by Bright Future Solar Energy
- Installation and Commissioning of PV system by Bright Future Solar Energy
- Scheduled Completion: November 2020
- Contact: Dilbeck and Sons (General Contractor), 831-422-8213, sharon@dilbeckandsons.com





4.3 Proposal Package Inclusions

Schedule for Completion of Work	
Program Design	Four weeks following award of project
Submission	May 29
County of Santa Barbara Approved Drawing	May 15
Commencement of Construction	July 7
Substantial Completion	September 1
Project Completion Certification and Close-out	September 31
Maintenance Schedule:	Regular Cleaning – annual based on system output Electrical Monitoring – weekly via SolarEdge Inverter software Cleaning of Soil, Leaves, and Bird Droppings – as needed based on system performance
Cost Proposal	
System Performance:	64.35 kW-DC Fixed High-Clearance Shade Structure (U.S.A Made Panels & Structure) (with Painted Stucco Columns and eaves matching existing building) Year 1 Generation: 101,820 kW-h 20-Year Cumulative Generation: 1,920,325 kW-h Model: EnergyToolBase (Using NREL Laboratory Model which is very conservative) Modeling assumptions: Expected Degradation: 0.5%/year System losses: 14% Inverter efficiency: 97.5% Shading: pending shade analysis, system is currently slightly oversized, and adjustments will be made once project is fully designed.

**Cost and Saving:**

Full Details in Supplemental Package 1

20-Year PPA: \$0.18/kW-h with 2% annual cost of PPA energy escalator**Project Initiation Cost: \$10,000****Buy-out at Year 21: \$30,000****Modeled with 4% utility rate escalator**

Years	PPA Payments	Electric Bill Savings	PV Generation (kWh)	Total Cash Flow	Cumulative Cash Flow
Upfront	-\$10,000	-	-	-\$10,000	-\$10,000
1	-\$18,519	\$11,719	102,883	-\$6,800	-\$16,800
2	-\$18,776	\$12,115	102,266	-\$6,661	-\$23,461
3	-\$19,036	\$12,524	101,648	-\$6,512	-\$29,973
4	-\$19,299	\$12,945	101,031	-\$6,353	-\$36,326
5	-\$19,564	\$13,381	100,414	-\$6,183	-\$42,510
6	-\$19,833	\$13,831	99,797	-\$6,002	-\$48,512
7	-\$20,105	\$14,295	99,179	-\$5,810	-\$54,322
8	-\$20,379	\$14,774	98,562	-\$5,605	-\$59,927
9	-\$20,656	\$15,269	97,945	-\$5,388	-\$65,314
10	-\$20,937	\$15,780	97,327	-\$5,157	-\$70,472
11	-\$21,220	\$16,307	96,710	-\$4,913	-\$75,385
12	-\$21,506	\$16,851	96,093	-\$4,656	-\$80,041
13	-\$21,795	\$17,412	95,475	-\$4,383	-\$84,424
14	-\$22,088	\$17,991	94,858	-\$4,096	-\$88,520
15	-\$22,383	\$18,589	94,241	-\$3,793	-\$92,313
16	-\$22,681	\$19,206	93,624	-\$3,475	-\$95,788
17	-\$22,982	\$19,843	93,006	-\$3,139	-\$98,927
18	-\$23,286	\$20,500	92,389	-\$2,786	-\$101,714
19	-\$23,593	\$21,177	91,772	-\$2,416	-\$104,129
20	-\$23,903	\$21,876	91,154	-\$2,027	-\$106,156
21	-\$30,000	\$22,597	90,537	-\$7,403	-\$113,559
22	-	\$23,341	89,920	\$23,341	-\$90,219
23	-	\$24,108	89,302	\$24,108	-\$66,111
24	-	\$24,899	88,685	\$24,899	-\$41,212
25	-	\$25,714	88,068	\$25,714	-\$15,498
26	-	\$26,556	87,451	\$26,556	\$11,058
27	-	\$27,423	86,833	\$27,423	\$38,481
28	-	\$28,317	86,216	\$28,317	\$66,798
29	-	\$29,239	85,599	\$29,239	\$96,036
30	-	\$30,189	84,981	\$30,189	\$126,225
Totals:	-\$462,541	\$588,766	2,817,965	\$126,225	-



<p>Proposed PV System Equipment: All equipment datasheets in Supplemental Package 2</p>	
<p>PV Modules:</p>	<p>PV Modules: Hanwha Q-Cells G5.3 390W (Made in U.S.A) Quantity: 165 PTC: 361.2W</p>
	<p>Quantity 165 Hanwha Q Cells G5.3 390W</p>
<p>Inverters/Optimizers:</p>	<p>Inverters: SolarEdge 14.4 208volt Quantity: 4 Rating: 14.4kw CEC: 97% SolarEdge P800 Optimizers on panels Quantity: 83</p>
<p>Scope of Work:</p>	<p>Engineering/Design: Bright Future Solar Energy, Inc Solar Support Structure: Nunno Construction, LTD Finance: Right Start Energy or Akal Energy Systems Installation and Commissioning of PV System: Bright Future Solar Energy Operation and Maintenance: Bright Future Solar Energy Financial Incentives: Right Start Energy or Akal Energy Systems Renewable Energy Credits: Owned by Financer</p>
<p>Proposed Design:</p> <p>12' Low-Side Clearance Shade Structure</p> <p>10 Degree Tilt</p> <p>5x33 PV Array</p> <p>Custom Painted stucco columns matching building on each vertical support.</p> <p>Utilize Existing 2" Conduit Run from Generator Shed to Electrical Room</p>	

**Finish Detail Similar to 76
Station Project by Bright
Future in Santa Maria.
Stucco Painted to Match
Fire Station and I-beams to
Match Gutters/Roof**





4.8 Prevailing Wage

Bright Future Solar Energy DIR number: 1000038191

Nunno Construction DIR number: To be provided as needed (they have several Gov. projects running right now)

4.9 Licensed Contractors

Bright Future Solar Energy:

License Number: 996617

C-10, C-7 & General B




Structure Sub-Contractor:

Nunno Construction LTD

Attachment A: Scope of Work

Scope of PPA Services: Comply

Alternate A Battery Integration:

Alternate A: Battery System Integration, equipment datasheets in Supplemental Package 3																																														
<p>Quantity Six Solar Ark 12kW Inverters U.S.A Based Company</p>																																														
<p>Each Sol Ark Inverter paired with Six Simpliphi Batteries (Enclosers not used if in old Generator room)</p> <p>Total: 36 Simpliphi 3.8 kWh</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr style="background-color: #4CAF50; color: white;"> <th style="width: 30%;">SPECIFICATIONS</th> <th style="width: 35%;">AccESS Sol-Ark-8K-15.2kWh</th> <th style="width: 35%;">AccESS Sol-Ark-12K-22.8kWh</th> </tr> </thead> <tbody> <tr style="background-color: #606060; color: white;"> <td colspan="3" style="text-align: center;">Other Features</td> </tr> <tr> <td>Internet Connected Computer or Phone App</td> <td>SmartESS Monitor</td> <td>PowerView ES Monitor and Programming</td> </tr> <tr> <td>Automatic Generator Start</td> <td colspan="2" style="text-align: center;">Two-wire automatic generator start</td> </tr> <tr style="background-color: #606060; color: white;"> <td colspan="3" style="text-align: center;">Battery</td> </tr> <tr> <td>SimpliPhi Power</td> <td>(x4) PHI 3.8 kWh-48V</td> <td>(x6) PHI 3.8 kWh-48V</td> </tr> <tr> <td>Rated kWh Capacity @ C/2</td> <td>15.2 kWh</td> <td>22.8 kWh</td> </tr> <tr> <td>Usable kWh Capacity @ 80% DoD</td> <td>12.16 kWh</td> <td>18.24 kWh</td> </tr> <tr> <td>Max Combined Output Power</td> <td>7.6 kW DC</td> <td>11.4 kW DC</td> </tr> <tr> <td>Max Combined Charge Current</td> <td>150 ADC</td> <td>225 ADC (limited by the Sol-Ark to 185A)</td> </tr> <tr> <td>Charging Temperature</td> <td colspan="2" style="text-align: center;">32°F to 120°F (0°C to 49°C)</td> </tr> <tr> <td>Depth of Discharge</td> <td colspan="2" style="text-align: center;">Up to 100% DoD</td> </tr> <tr> <td>Round Trip Efficiency</td> <td colspan="2" style="text-align: center;">98%</td> </tr> <tr> <td>Cycle Life</td> <td colspan="2" style="text-align: center;">10,000+ cycles (@ 80% DoD)</td> </tr> <tr> <td>Warranty Period</td> <td colspan="2" style="text-align: center;">10 years</td> </tr> </tbody> </table> <div style="display: flex; justify-content: space-between; align-items: center; margin-top: 10px;">   </div>	SPECIFICATIONS	AccESS Sol-Ark-8K-15.2kWh	AccESS Sol-Ark-12K-22.8kWh	Other Features			Internet Connected Computer or Phone App	SmartESS Monitor	PowerView ES Monitor and Programming	Automatic Generator Start	Two-wire automatic generator start		Battery			SimpliPhi Power	(x4) PHI 3.8 kWh-48V	(x6) PHI 3.8 kWh-48V	Rated kWh Capacity @ C/2	15.2 kWh	22.8 kWh	Usable kWh Capacity @ 80% DoD	12.16 kWh	18.24 kWh	Max Combined Output Power	7.6 kW DC	11.4 kW DC	Max Combined Charge Current	150 ADC	225 ADC (limited by the Sol-Ark to 185A)	Charging Temperature	32°F to 120°F (0°C to 49°C)		Depth of Discharge	Up to 100% DoD		Round Trip Efficiency	98%		Cycle Life	10,000+ cycles (@ 80% DoD)		Warranty Period	10 years	
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Battery System Usable Capacity	132kW-h/day (if there is sun out batteries would stay topped off for full day)																																													
Average Fire Station Electricity Usage per Day	260kW-h/day (solar+battery system could provide this with some sun)																																													
Solar Energy Generation	Average = 270kW-h/day																																													
Note:	Generator could possibly be used to supplement Solar+Battery System on shorter or overcast days to provide weeks of off-grid operation.																																													



**With Energy Storage System – Demand Charges are reduced
Comparison Below:**

64kW Solar Only

Monthly Utility Bills, Post-Solar

Time Periods Bill Ranges & Seasons	Energy Use (kWh)			Max Demand (kW)	Charges				
	On Peak	Mid Peak	Off Peak	NC / Max	Other	NBC	Energy	Demand	Total
1/1/2020 - 2/1/2020 W	0	-980	3,077	26	\$118	\$103	\$79	\$271	\$570
2/1/2020 - 3/1/2020 W	0	-1,786	2,250	27	\$118	\$83	-\$49	\$281	\$434
3/1/2019 - 4/1/2019 W	0	-2,510	1,927	26	\$118	\$88	-\$139	\$271	\$338
4/1/2019 - 5/1/2019 W	0	-4,000	1,498	16	\$118	\$76	-\$312	\$167	\$49
5/1/2019 - 6/1/2019 W	0	-4,891	881	21	\$118	\$74	-\$436	\$219	-\$25
6/1/2019 - 7/1/2019 S	-3,188	-650	527	18	\$118	\$75	-\$1,148	\$188	-\$768
7/1/2019 - 8/1/2019 S	-3,642	-717	1,379	26	\$118	\$82	-\$1,251	\$271	-\$779
8/1/2019 - 9/1/2019 S	-3,054	-470	1,229	21	\$118	\$87	-\$1,023	\$219	-\$600
9/1/2019 - 10/1/2019 S	-2,470	167	2,234	21	\$118	\$99	-\$653	\$219	-\$217
10/1/2019 - 11/1/2019 W	0	-1,883	3,253	21	\$118	\$108	-\$1	\$219	\$444
11/1/2019 - 12/1/2019 W	0	-1,314	2,417	19	\$118	\$94	\$8	\$198	\$418
12/1/2019 - 1/1/2020 W	0	-1,017	3,286	26	\$118	\$103	\$87	\$271	\$578
Totals:	-12,354	-20,051	23,958	-	\$1,416	\$1,072	-\$236	\$2,793	\$5,044

64kW Solar + 6-Sol Ark 12kW Inverters + 136.8kW-h Simpliphi Batteries System

Reduction of Demand Charges Allows for Change in Rate Schedule and Reduction of “Other” and “Non-Bypassable Charges” (NBC)

Monthly Utility Bills, Post-Solar

Time Periods Bill Ranges & Seasons	Energy Use (kWh)				Max Demand (kW)			Charges				
	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2020 - 2/1/2020 W	0	-4	1,728	797	10	0	-	\$12	\$54	\$160	\$90	\$315
2/1/2020 - 3/1/2020 W	0	-33	1,086	-222	7	0	-	\$11	\$31	\$60	\$63	\$165
3/1/2019 - 4/1/2019 W	0	-325	1,028	-902	9	0	-	\$12	\$28	-\$12	\$81	\$108
4/1/2019 - 5/1/2019 W	0	-627	487	-1,957	4	0	-	\$11	\$12	-\$137	\$36	-\$79
5/1/2019 - 6/1/2019 W	0	-968	241	-2,796	1	0	-	\$12	\$6	-\$236	\$9	-\$210
6/1/2019 - 7/1/2019 S	-632	-323	-1,891	0	5	-	0	\$11	\$11	-\$229	\$45	-\$162
7/1/2019 - 8/1/2019 S	-716	-241	-1,569	0	2	-	0	\$12	\$11	-\$210	\$18	-\$170
8/1/2019 - 9/1/2019 S	-499	-195	-1,112	0	6	-	0	\$12	\$19	-\$151	\$54	-\$66
9/1/2019 - 10/1/2019 S	-229	-1	616	0	5	-	0	\$11	\$28	\$10	\$45	\$94
10/1/2019 - 11/1/2019 W	0	-205	1,692	289	14	0	-	\$12	\$52	\$108	\$125	\$298
11/1/2019 - 12/1/2019 W	0	2	1,277	152	7	0	-	\$11	\$35	\$97	\$63	\$206
12/1/2019 - 1/1/2020 W	0	-	1,707	933	10	0	-	\$12	\$56	\$166	\$90	\$323
Totals:	-2,076	-2,920	5,290	-3,706	-	-	-	\$138	\$343	-\$96	\$717	\$1,102



20-Year PPA with Solar + Energy Storage
\$0.25 / kW-h with 2% annual PPA energy cost escalator
Project Initiation Cost: \$20,000
Buy-out at Year 21: \$30,000
Modelled with 4% utility rate escalator

Years	PPA Payments	Electric Bill Savings	PV Generation (kWh)	Total Cash Flow	Cumulative Cash Flow
Upfront	-\$20,000	-	-	-\$20,000	-\$20,000
1	-\$25,455	\$15,661	101,820	-\$9,794	-\$29,794
2	-\$25,808	\$16,197	101,209	-\$9,611	-\$39,405
3	-\$26,166	\$16,751	100,598	-\$9,415	-\$48,820
4	-\$26,527	\$17,323	99,987	-\$9,203	-\$58,023
5	-\$26,892	\$17,915	99,376	-\$8,977	-\$67,001
6	-\$27,261	\$18,526	98,765	-\$8,735	-\$75,736
7	-\$27,634	\$19,159	98,154	-\$8,476	-\$84,211
8	-\$28,012	\$19,812	97,544	-\$8,200	-\$92,411
9	-\$28,393	\$20,487	96,933	-\$7,906	-\$100,317
10	-\$28,778	\$21,184	96,322	-\$7,594	-\$107,911
11	-\$29,168	\$21,904	95,711	-\$7,264	-\$115,175
12	-\$29,561	\$22,646	95,100	-\$6,915	-\$122,090
13	-\$29,959	\$23,413	94,489	-\$6,546	-\$128,636
14	-\$30,360	\$24,205	93,878	-\$6,155	-\$134,791
15	-\$30,766	\$25,023	93,267	-\$5,743	-\$140,534
16	-\$31,176	\$25,866	92,656	-\$5,310	-\$145,844
17	-\$31,590	\$26,736	92,045	-\$4,853	-\$150,698
18	-\$32,008	\$27,635	91,434	-\$4,373	-\$155,071
19	-\$32,430	\$28,562	90,823	-\$3,867	-\$158,938
20	-\$32,856	\$29,521	90,213	-\$3,335	-\$162,272
21	-\$55,000	\$30,512	89,602	-\$24,488	-\$186,761
22	-	\$31,535	88,991	\$31,535	-\$155,226
23	-	\$32,590	88,380	\$32,590	-\$122,636
24	-	\$33,680	87,769	\$33,680	-\$88,956
25	-	\$34,803	87,158	\$34,803	-\$54,153
26	-	\$35,961	86,547	\$35,961	-\$18,192
27	-	\$37,156	85,936	\$37,156	\$18,964
28	-	\$38,390	85,325	\$38,390	\$57,354
29	-	\$39,663	84,714	\$39,663	\$97,017
30	-	\$40,982	84,103	\$40,982	\$137,999
Totals:	-\$655,799	\$793,798	2,788,850	\$137,999	-



Attachment A: Scope of Work - Continued

Codes and Standards: Comply

Attachment B: Proposer's Statement of Qualifications

- a. Company Type: Incorporated
- b. Construction License: #996617
- Employees: 10

Comparable Projects:

1. Monterey Spine and Joint – 21 Lower Ragsdale, Monterey CA – 202kw (Roof Mounted) 480volt

- a. Design, Engineering, Installation and Maintenance – Financed through First Capital Bank
- b. 2015
- c. Complex wiring from East + West configuration with multiple 480v inverters. Racking
- d. System consisted of partial ballasted and partial penetration attachment while relying
- e. Heavily on the aerodynamic properties of the system. All required special attention and installation planning.



2. Abbott Street AutoBody – 131 Abbott St., CA - 61.2 kw (Roof Mounted) 208v

- a. Design, Engineering, installation and maintenance.
- b. 2017
- c. Due the domed shaped roof at this site, this project proved to require special installation techniques. It also required tilted up panels on the portion of the roof that sloped north and east with optimizer technology installed to increase efficiency.



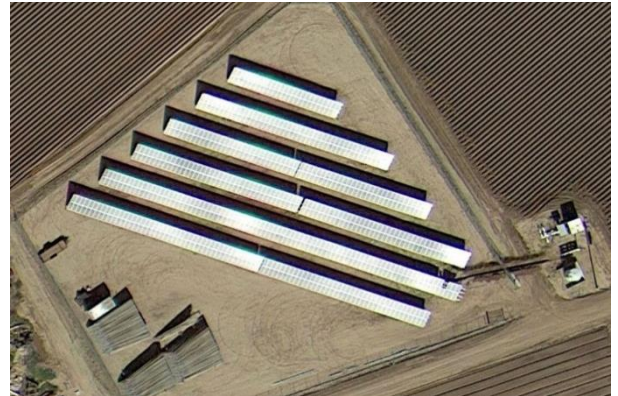
- d. A quantity of 180-340watt panel were installed with various standoff heights to maintain a consistent 15deg. Tilt throughout the rounded roof area. All roof mounted systems were attached using min. 3/8"X5" rafter bolts with flashing, and inspections were made for waterproofing at roof penetrations. Solar panels were fastened using ProSolar Racking with integrated grounding attached to 4"X10" wood trusses spaced at 24" on center.
- e. A total of 4- 50Amp circuit breakers were installed to the existing 400Amp main panel with a Line Side Connection.

3. Habitat For Humanity – 4230 Giggling Rd. Seaside, CA - 8.54 kw (Roof Mounted)

- a. Design, Engineering, installation and maintenance.
- b. 2015
- c. BFSE installed quantity 28- 310watt tilted up on flat roof with special roof attachments requiring us to cut away foam roofing to get down to the metal I beams and then water proof with special foam + tar components.

4. Jensen Farms – 1816 Old Stage Rd. Salinas, CA - 254 kw (Ground Mounted) 480v

- a. Construction, Design, Engineering, Installation, and Operation.
- b. 2017
- c. This is an agriculture field system with pile driven piers supporting ground mounted rows of solar panels. We performed the pile driving and racking assembly along with all solar panels, wiring, and entire system install.



5. Hahn Winery – Soledad, CA - 292 kw (Ground Mounted) 480v

- a. In Construction - Design, Engineering, install and maintenance, PPA through RC Cubed.
- b. 2017
- c. This is an agriculture field system with pile driven piers supporting ground mounted rows of solar panels. We performed the pile driving and racking assembly along with all solar panels, wiring, and entire system install.

6. Teamsters Labor Union – Salinas, CA - 20.1 kw (Roof Mounted) 208v

- a. Design, Engineering, install and maintenance, 20 Year Lease through RC Cubed.
- b. 2016
- c. BFSE installed tilted up on flat roof with special roof attachments requiring us to use special tar and gravel flashings and provided interrow spacing for each row of panels.



7. **Letters 76 Gas Station + Carwash Project – Santa Maria, CA - 203.5 kw (Car Port Structure + Roof Mounting) 480v 3Phase**

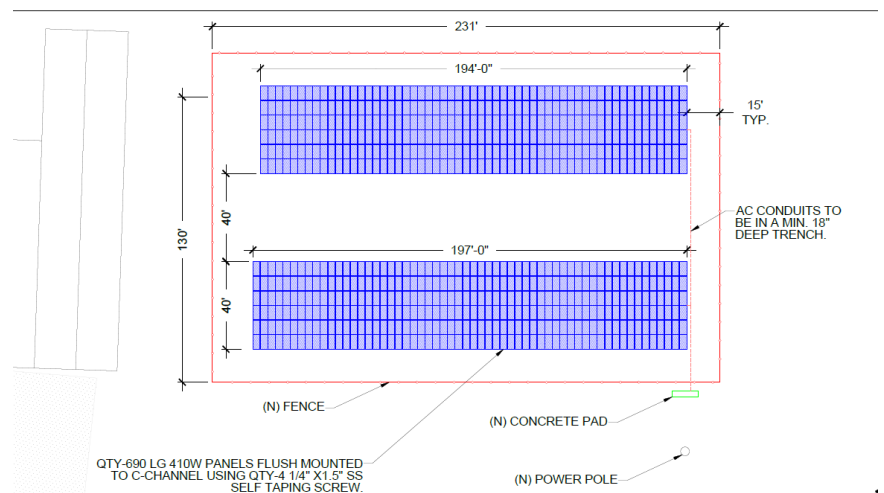
- a. Design, Engineering, install and maintenance.
- b. 2015/2016
- c. **The gas station portion is the most complex solar system in the City of Santa Maria to date with multiple roof faces consisting of tile gas pump awning, flat roof tilt up, tile roof areas on building, and carport structures.** Bright Future Solar Energy installed a combination of varying wattage Solar Panels on the existing roof and fuel pump area as well as a newly erected canopy/shade structure.



During construction, an attention to pedestrian safety was met as the business was operational during the installation phase. All roof mounted systems were attached using min. 5/16"X3" rafter bolts with flashing at 8' O.C., and inspections were made for waterproofing at roof penetrations. Exterior conduit runs and junction boxes were painted to match the color of the exterior surface of the building. All sharp edges and/or fastener tips were covered or crimped over so emergency responders or individuals accessing the roof would not be injured. Approximately 100 ft of trenching was required to run DC conduit to main electrical panel which required City Inspection. All the appropriate labeling was placed, such as electric warning labels, system disconnect, etc. in accordance with city building codes.

8. **Uchida Family Farms – Salinas, CA - 285 kw (High-Clearance Shade Structure) 480v**

- a. In Construction - Design, Engineering, Installation, and Maintenance
- b. Premium Equipment – SolarEdge Inverters, LG410W commercial modules
- c. Expected Completion Dec 2020
- d. Agricultura Fixed Ground Mount





9. **Nice Mutual Water Co. – Nice, CA on Clear Lake - 12.9 kw (Roof Mounted)**
 - a. Design, Engineering, install and maintenance, Lease through RC Cubed.
 - b. 2016
 - c. These are office buildings where commercial solar panels were implemented on two separate optimized systems with two separate systems and monitoring setups.

10. **Weber Farms – Sonoma Count, CA**
Ground Mounted Solar system – 850kw
 - a. Design, Engineering, Equipment Procurement, and Installation Management
 - b. 2019
 - c. Maximized Ag field and existing electrical infostructure to offset ~\$300k/yr of PG&E energy generation charges using premium equipment (SolarEdge Inverters)



480V SolarEdge Inverters



Attachment B - Continued

- c. Financial Performance: available upon request
- d. Legal: No to all
- e. Project Team:

Respondent / Team Organization

We at Bright Future Solar Energy (BFSE) are eager for you to review our qualifications to provide MFPD a Solar Carport and associated PPA agreement saving cost on utilities and reducing its Carbon Footprint. We are very familiar with all aspects that pertain to the design and install of a photovoltaic system which include but not limited to Finance assistance, Design, Installation, Project Management, and Start-up/Monitoring. We hope you will consider our submittal a reflection of our drive for excellence and interest in serving Fire Station 1.

Lead Respondent and Contact Information:

Heath Braddock - Principal / Systems engineer

3523 South Higuera St.

San Luis Obispo, CA. 93401

O: 805-316-4120

C: 831-741-6726

Heath@bfse.co

Bright Future Solar Energy, Inc.

Bright Future Solar Energy is a professional design and installation contracting firm located in San Luis Obispo and Salinas, CA. We offer complete Photovoltaic and energy engineering consulting services throughout California. Our expertise is in high-performance design of solar panel systems, using the highest grade materials for efficiency. We provide an exceptional level of service built on clear communication and attention to detail. BFSE uses software capable of monitoring your facility's performance and energy usage and identify any issues quickly. BFSE has completed numerous commercial roof top, Car Port and ground mount installation, including the largest roof mounted solar installation in the city of Monterey and Santa Cruz, CA for the City of Santa Cruz. We have several degreed engineers on staff. Lastly, our team carries C-7, C-10, and B California State Contractors Licenses.

For further information, engage at www.Brightfuturesolarenergy.com

Bright Future Solar Energy Primary Contact:

Heath Braddock - Principal / Systems engineer

3523 South Higuera St.

San Luis Obispo, CA. 93401



O: 805-316-4120

C: 831-741-6726

Heath@bfse.co

Company History

Bright Future Solar Energy Inc. was founded in 2013 when a group of trained and educated PE Professional Engineers (Cal Poly Alumni) and energy management experts brought their decades of energy experience together to form a team focused on sustainable design with a passion for saving energy, gaining efficiency, and helping our local communities. **Bright Future Solar Energy, Inc.** offers complete Solar, Lighting, and electrical upgrades throughout California. Our clients are comprised of architects, developers, Water Companies, Non Profits, Local Governments contractors and building owners. We are centrally located in San Luis Obispo and Salinas.

Our Services

- **Solar Energy System** design, engineering, Project Management and Installation
- **LED** light modeling and implementation
- **Battery** design and engineering
- **Commissioning** of building energy systems
- **Building Automation** (controls and energy management)
- **Energy auditing** for commercial, industrial and municipal buildings

Our Advantage

As engineering and energy specialists, we blend knowledge from every facet of Energy Efficiency design and Photovoltaic Solar industry into the projects we work on. We are local and maintain a low overhead throughout our companies. Our broad background allows us to solve complex problems that ordinary firms may not. Our field experience brings valuable insight and problem solving to our designs. The result for our customers is a quality solution, timely completion and better buildings.

Certificates and Accreditations

- **NABCEP** Numerous Solar trainings and specific equipment trainings
- **LEED**
- **Approved Commercial PACE Designer / Installer**
- **PG&E** Numerous trainings and certifications
- **Certificate LG Battery** design, engineering & Installation
- **ASHRAE** member
- **Association of Energy Engineers** member
- **PE** Fulltime Staff team members hold PE Licenses in Mechanical
- **Certified CA Small Business**
- **C-7, C-10 & General B Contractors Lic.**
- **Outback and Simpliphi Training Cert.** Grid Tie and Off-Grid solar + battery systems

Team Organization



HEATH BRADDOCK, ME

PRINCIPAL

Heath@bfse.co

As a founder and principal at BFSE, Heath is responsible for numerous tasks here at BFSE. From sales, engineering, project management, contract administration and business development. Heath is the cog that insures BFSE remains competitive in the solar energy market. He is committed to helping the environment by designing high efficiency solar systems for use by residential and commercial use. Heath's desire for clean energy is evident by his pursuit of education in this industry. He has continued training and certifications by companies such as SolarEdge, LG Electronics and PG&E. Heath is a graduate of Cal Poly with a BS in Mechanical Engineering and 15 years industry experience having installed his first solar system in 2005.



KELLY ROBINSON, PE

PRINCIPAL

Kelly@BFSE.co

As a founder and principal at BFSE, Kelly wears a number of hats. From engineering, project management, contract administration and business development, Kelly plays a vital role throughout the company. He is the sustainability and green building specialist on the Bright Future team and has an innate understating of LEED, Commissioning and the latest CALGreen Code. Kelly's desire to be on the forefront of the energy management industry's technology is evident through his continued pursuit of education, professional certifications and licenses. He is actively involved in a number of local industry organizations including the Association of Energy Engineers, ASHRAE and Cal Poly's HVAC&R Industry Advisory Board.



CHRIS LEWIS, RMO

PRINCIPAL / RMO

Chris@BFSE.co

Chris is a founder and Industrial/Electrical Chief Responsible Managing Officer at BFSE. From project management, in the field best practices and safety, crew supervising, quality control and code implementation Chris plays a vital role in the delivering of safe and high-quality systems. While heading the company's field operations he takes pride in having managed and delivered clean and timely installations throughout his 18-year career. He serves as RMO for BFSE helping us gain multiple California State Contractor's licenses that include B-General Building, C-7 Low Voltage, C-10 Electrical, C-20 Warm-Air Heating, Ventilating, and Air Conditioning, and D-62 Air and Water Balancing.



Grant Matsumoto, ME

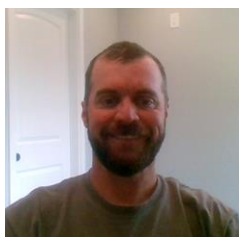


Director of Sales / Marketing

Grant@BFSE.co

Grant's interest in energy and control systems began at the Monterey Bay Aquarium working to improve life-support system reliability and efficiency. In 2007, Grant started working with leading solar technology companies as an engineer for Germany based SCHMID GmbH. As the solar industry expanded worldwide, he worked on projects in fourteen countries and recently served as North and South America general manager for Swiss based Meyer Burger Ag. At Bright Future, Grant works closely with our engineers and customers to facilitate design and commissioning optimized energy solutions.

Joseph Snow



Lead Electrician / Lead Installer, SLO Region

Joseph has been in the construction field for over 20 plus years and carries a General B License. Joseph started working with his Grandfather as a youngster in San Luis Obispo County, helping to build quality custom homes from the ground up. Joseph furthered his construction education while working for his family's construction business doing residential and commercial electrical, carpentry, and plumbing. He continues to bring his experience to the forefront of each project with his professional courtesy and ability to manage projects with efficiency and quality and has been installing and managing solar projects with Bright Future for 2 years.

Andy Malone, BSCE – Bachelor's in Chemical Engineering



Systems Manager / Engineer

Andy@BFSE.co

Whether your needing an off-grid or grid-tied system, Andy has been leading our design and engineering of these complex solar and energy storage systems. He continues to introduce the latest technologies and reputable manufactures to our team so we can be sure to use all the latest and greatest technology when proposing your system. He lived off-grid in northern CA 20 years ago for several years. He manages our IT department and is always available to help troubleshoot any technical issues our customers may be experiencing. He holds a BS in Chemical Engineering and brings a passion for life and renewable energy that encourages positive relationships within our team and customer network. He engages our systems and designs with a level of criticalness that gives our company and products a higher value and completeness.



Bryce Shortall, BS – Business Management

SLO Office Manager / Project Coordinator

Bryce@BFSE.co



As Project Coordinator and Office Manager for BFSE at our San Luis Obispo office Bryce designs systems and manages project installation pipelines to ensure our clients meet their energy solution goals and are satisfied with their experience during the process. Bryce has three year's of experience in the renewable energy industry working in a variety of roles such as an installer of residential photovoltaic systems as well as in the field of design and engineering of both residential and commercial solar PV systems. I'm passionate about finding creative energy solutions for a diverse field of applications in both the residential and commercial sectors.

Scott Santella, – Lead Sales

Sales Manager – SLO & Santa Maria County

Scott@BFSE.co

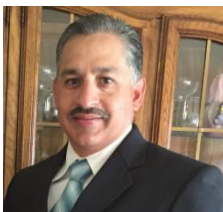


Coming from a large international solar company, Scott brings both a level of maturity and professionalism to our trust and integrity driven sales style. Helping both residential and commercial customers choose the right equipment and systems to fit their needs. Originally from the communications technology industry and a previous business owner, having been trusted with thousands of transactions and hundreds of residential solar systems.

Adam Carlos, AS – Mechanical/Architectural Design

Office / Project Manager

Adam@BFSE.co



Adam brings over 20 years of experience in such fields as structural, architectural, and mechanical design. With this experience, he has provided BFSE with a greater knowledge pertaining to architecture which allows us to better design our solar arrays with a more aesthetic feel. In addition to designing, Adam manages the main office insuring permits are filed in a timely manner, our installation team is well equipped, and our customer's needs are met.

Frankie Mundo, – Electrician

Certified Electrician / Lead Installer

Frankie@BFSE.co



Frankie has worked as an electrician for over 15 years, and has been a great asset to BFSE since moving from the Los Angeles area 5 years ago. Frankie is knowledgeable in electrical design, NEC standards, and solar installation and can overcome any unforeseen obstacles in the field. He has worked on numerous grid tie system with various voltage levels and can handle any job with greatest attention to detail.



Brent Kendrick, – Lead Mechanical



Installer / Lead Mechanical
Brent@BFSE.co

Brent has been working in the solar industry for 4 years and has a plethora of education, service related experience, and people skills. With experience in carpentry, construction, and solar; he has been a key asset to BFSE.



Attachment B - Continued

f. Insurance:

		CERTIFICATE OF LIABILITY INSURANCE			DATE (MM/DD/YYYY) 02/18/2020		
THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.							
IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).							
PRODUCER James G Parker Insurance Associates License #0554959 P O Box 3947 Fresno CA 93650			CONTACT NAME: Billie Jean Brown PHONE (A/C, No, Ext): (559) 222-7722 FAX (A/C, No): (559) 222-1724 E-MAIL ADDRESS: Bbrown@jgparker.com		INSURER(S) AFFORDING COVERAGE INSURER A : Gotham Insurance Company NAIC # 25569 INSURER B : New York Marine And General Insurance Company 1650B INSURER C : INSURER D : INSURER E : INSURER F :		
INSURED Bright Future Solar Energy Inc, DBA: Bright Future Energy 139 Monterey St Salinas CA 93901							
COVERAGES CERTIFICATE NUMBER: 19-20 BA/GL Cert REVISION NUMBER:							
THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.							
INSR LTR	TYPE OF INSURANCE	ADOL	SUBR	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> \$5,000 PD Deductible GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:		Y	GL201900013258	09/17/2019	09/17/2020	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COM/POP AGG \$ 2,000,000 \$
B	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> NON-OWNED AUTOS ONLY			AU201900017231	09/17/2019	09/17/2020	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
	UMBRELLA LIAB <input type="checkbox"/> OCCUR EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED <input type="checkbox"/> RETENTION \$						EACH OCCURRENCE \$ AGGREGATE \$ \$
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below		N/A				PER STATUTE <input type="checkbox"/> OTH-ER <input type="checkbox"/> E.L. EACH ACCIDENT \$ E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT \$
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required) *All California Operations* Certificate holder is named as Additional Insured as per attached form GL 0202 0413.							
CERTIFICATE HOLDER Hastings Construction, Inc. 316 Mid Valley Center #161 Carmel CA 93923				CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 			
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Worker's Comp



CERTIFICATE OF LIABILITY INSURANCE

DATE (MMDD/YYYY)
02/18/2020

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER James G Parker Insurance Associates License #0554959 P O Box 3947 Fresno CA 93650	CONTACT NAME: Jamie Holland PHONE (A/C, No, Ext): (559) 222-7722 FAX (A/C, No): (559) 222-1724 E-MAIL ADDRESS: jholland@jgparker.com	
	INSURER(S) AFFORDING COVERAGE	
INSURED Bright Future Solar Energy Inc, DBA: Bright Future Energy 139 Monterey St Salinas CA 93901	INSURER A: State Compensation Ins Fund NAIC #: 35076	
	INSURER B:	
	INSURER C:	
	INSURER D:	
	INSURER E:	
	INSURER F:	

COVERAGES **CERTIFICATE NUMBER:** 19-20 WC CERT **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MMDD/YYYY)	POLICY EXP (MMDD/YYYY)	LIMITS
	COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:						EACH OCCURRENCE \$ DAMAGE TO RENTED PREMISES (Ea occurrence) \$ MED EXP (Any one person) \$ PERSONAL & ADV INJURY \$ GENERAL AGGREGATE \$ PRODUCTS - COMPROP AGG \$ \$
	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> NON-OWNED AUTOS ONLY <input type="checkbox"/> AUTOS ONLY						COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
	UMBRELLA LIAB <input type="checkbox"/> OCCUR EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$						EACH OCCURRENCE \$ AGGREGATE \$ \$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) <input type="checkbox"/> Y/N If yes, describe under DESCRIPTION OF OPERATIONS below	N/A		9114848-19	10/08/2019	10/08/2020	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
 "All California Operations"

CERTIFICATE HOLDER Hastings Construction, Inc. 316 Mid Valley Center #161 Camel CA 90923	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
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**Profession Liability Limits
Employer's Liability Limits**

NORTH AMERICAN SPECIALTY INSURANCE COMPANY

July 27th, 2017

State of California
Department of General Services

Re: Bright Future Solar Energy
Bondability Letter

To Whom it May Concern,

We are currently bonding Bright Future Solar Energy and have found them to have superior management skills.

North American Specialty Insurance Company has an AM best rating of A+ XV and is licensed to do business in California. Bright Future Solar Energy has a bonding capacity on a \$3,000,000 single job-bonding limit, and an aggregate bonding program of \$6,000,000.

North American Specialty Insurance Company will provide performance and payment bonds to Bright Future Solar Energy in the event they are awarded a contract, subject only to normal underwriting parameters at the time of the request.

If you have any specific questions please feel free to contact me directly.

North American Specialty
Insurance Company


Randy Spohn
Attorney in Fact

6 Hutton Centre Drive, Suite 850 • Santa Ana, CA 92707 • Tel: (714) 541-4700 • Fax: (714) 541-4740

Certification of Nondiscrimination

PPA examples



Solar Project Experience

See Attachment B Section b.

Projects References:

1. **Habitat for Humanity – 4230 Giggling Rd, Seaside CA – 8.54kw (Class 1 – Roof Mounted) 208 volt**
 - a. Equipment: Renesola high efficiency modules, ProSolar racking and SMA inverters
 - b. Privately Funded by Non-Profit - Bright Future Solar Energy performed Design, Engineering, install and maintenance
 - c. Contact: John McKenna , Treasurer, jjmckennatt@gmail.com, 831-236-6065

July 18, 2017

To Whom It May Concern:

I began working with Bright Future Energy Systems in early 2016 when Bright Future began installing a 28 panel solar system on the Barker Theater, a vacant movie theater located on the old Ft. Ord military base near Seaside, CA. I was associated with Monterey County Habitat for Humanity at the time, and we had been granted a five year lease for the theater. Our interest in the theater was to convert it to a retail store for the sale of donated, slightly used merchandise, and the sales of the donated merchandise provided the funding for the building of homes in the local area for qualifying low-income families.

I was present for the installation of the solar system and was totally pleased with the design and engineering of the system. Because of the flat roof on the theater, the structure to support the panels had to penetrate the roof and be attached to the internal roof support beams. The Bright Future installers paid close attention to the installation instructions and I was very satisfied when they completed the installation and demonstrated the integrity of the system.

Our energy goal for the theater was to make it as energy independent as possible. To help us achieve our goal, Bright Future sized our system to reflect our goal of replacing 46 high energy light bulbs in the auditorium with new 40W, low energy LED fixtures. They also directed us to a LED light fixture vendor that provided us with the necessary new fixtures at a very competitive price. As a result of Bright Future's involvement in the planning and installation of the new solar system, the Barker Theater uses very little energy from our local electric utility.

I recommend that Bright Future Energy Systems be considered as a viable supplier for commercial and residential solar systems. It has been a pleasure working with them.

John McKenna

John McKenna
Former Treasurer, Monterey County Habitat for Humanity
(831) 236-6065




2. **Hahn Winery – Soledad, CA - 292 kw (Ground Mounted) 480v**
 - a. Construction, Design, Engineering, install and maintenance, PPA through RC Cubed.
 - b. Premium LG commercial modules with SolarEdge Inverters
 - c. Completed: 2017
 - d. Using the client's PG&E Green Button Data, BFSE designed a Solar System that would eliminate the electrical usage at 4 separate utility meters. This is an agriculture field system with pile driven piers supporting ground mounted rows of solar panels.
 - d. Contact: Paul Clifton - Hahn Winery - Facilities Manager/Wine Maker
pclifton@hahnfamilywines.com
831-970-8385





3. **Teamsters Labor Union – 207 N. Sanborn Rd, Salinas CA – 20.4kw (Class 1 – Roof Mounted) 208 volt**
 - a. LG high efficiency modules, ProSolar racking and SolarEdge inverters
 - b. RC Cubed SESA PPA
 - c. Bright Future Solar Energy performed Design, Engineering, install and maintenance
 - d. \$152,900
 - e. No Utility Incentives
 - f. Crescencio, President-Principal Officer, c.diaz@local890.org, 831-424-5743



TEAMSTERS LOCAL UNION No. 890

207 N. SANBORN ROAD • SALINAS, CALIFORNIA 93905
 P: (831) 424-5743 • F: (831) 424-2091 • 1(800) 300-5743 • TEAMSTERSLOCAL890.ORG
 Crescencio Diaz, *President & Principal Officer*

7/26/2017

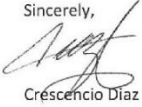
To Whom It May Concern:

I started working with Bright Future Solar Energy in 2016 when the Local was looking to install a Solar System at 207 North Sanborn Road. The Local owns 3 buildings on the lot and now has a 66 panel solar system (33,521KWh/yr) on the property that is offsetting a great majority of our energy usage.

Bright Future was very helpful in getting us a competitive quote and helping us get funding for the project. As a nonprofit we were unable to claim the tax credits that most companies are eligible for but Heath Braddock was able to find us an investor that could and could lease the system to us for a competitive rate. This was a service that we were unable to find from any other solar company.

I recommend Bright Future Solar Energy as an excellent supplier and installer of commercial and residential solar systems. Their personal service and professional expertise in the trade has made it a pleasure to work with them.

Sincerely,



Crescencio Diaz

President and Principle Officer

Teamsters Local 890

831-424-5743

GENERAL TEAMSTERS, WAREHOUSEMEN AND HELPERS LOCAL UNION No. 890
 AFFILIATIONS: INTERNATIONAL BROTHERHOOD OF TEAMSTERS • JOINT COUNCIL OF TEAMSTERS No. 7 • ALL NATIONAL TRADE DIVISIONS
Our Unity Makes Us Strong / Nuestra Unidad Hace La Fuerza

© IGCU 2-1



4. 21 Lower Ragsdale, Monterey CA – 202kw

- a. LG high efficiency modules, Aerocompact custom racking, and SMA inverters
- b. First Capital Bank - Bright Future Solar Energy performed Design, Engineering, Installation, and Maintenance
- c. \$646,495
- d. No Utility Incentives
- e. Sohrab Gollogly, MD and Building Owner, sohrab.gollogly@gmail.com, 831-277-9172

Monterey Spine & Joint

July 25, 2017

To Whom It May Concern:

I am writing in order to enthusiastically endorse Bright Future for any solar or energy efficiency project that you may be considering. I am an orthopedic surgeon in private practice in Monterey, California, and our practice owns and occupies approximately 40,000 square feet of commercial real estate space in Ryan Ranch.

We started working with Bright Future Energy Systems in early 2015, installing a 680 panel solar system (202kw) on a building located at 21 Ragsdale Drive. This installation supplies all of the energy needs of the building where it is installed, and through a virtual net metering project, it also provides energy for the building that we occupy next door.

This project is the largest private system in the City of Monterey and was designed to maximize the roof area to its fullest extent. My partners and I were present for the installation of the solar system and we have been totally pleased with the design, engineering, performance, and financial aspects of the system.

We will be using Bright Future for another solar project later this year as some of the existing panels will need to be relocated to accommodate upgrades to the HVAC system to allow for the installation of an MRI scanner. In the process, we will also be installing additional panels in an attempt to make both buildings fully solar powered.

I can recommend, without reservations, that Bright Future Energy Systems be considered as a viable supplier for commercial and residential solar systems. It has been a pleasure working with them. If you have any specific questions that I can address, please contact me directly on my private cell phone.

Dr. Sohrab Gollogly, MD
 Microscopic Spine Surgeon
 (831) 277-9172

Neurosurgery

Christopher C. Carver, MD
 Jonathan Choi, MD
 Dragan F. Dimitrov, MD
 Gus G. Halamandaris, MD
 Theodore Kaczmar, MD

Orthopedic Surgery

Sohrab Gollogly, MD
 Mark W. Howard, MD
 Samera Kasim, DO
 James M. Lin, MD
 Christopher M. Meckel, MD
 Richard V. Ravalin, MD

Physical Medicine & Rehabilitation

Patrick L. Wong, MD

Anesthesiology

Gary J. Chang, MD
 Kalle Varav, MD

Podiatry

Alan H. Smith, DPM
 Scott D. Smith, DPM

Neurology

Gerald Wahl, MD

Physician Assistants

Katie Jimenez, PA-C

12 Upper Ragsdale Dr
 Ryan Ranch
 Monterey, CA 93940

220 San Jose St
 Salinas, CA 93901

Tel: 831.648.7200
 Fax: 831.648.7204

www.mshealth.com



5. Weber Farms – Petaluma, CA Ground Mounted Solar system – 850kw

- a. Design, Engineering, Equipment Procurement, and Installation Management
- b. 2019
- c. Maximized Ag field and existing electrical infrastructure to offset ~\$300k/yr of PG&E energy generation charges.
- d. Contact: Mike Weber - Weber Family Farms, mike.mikeweber@gmail.com, 831-241-2500





6. Nunno Construction – Past Projects

PROJECTS COMPLETED BY NUNNO CORPORATION, LTD.

AIRPORT PROPERTIES, LLC, Camarillo, CA
 30,000 Sq. Ft. – 9 Units
 Completion Date: March 2017
 Contact: Jerry Alves (925) 519-9887

PACIFIC MANAGEMENT & DEVELOPMENT, Paso Robles, CA
 65,000 Sq. Ft.
 Completion Date: July 2017
 Contact: Jim Saunders (805) 238-1945

LEWIS AVIATION, Minter Field
 10,125 Sq. Ft.
 Completion Date: August 2015
 Contact: Gerald Lewis (661) 393-5653

LEWIS AVIATION, Minter Field
 9,600 Sq. Ft.
 Completion Date: June 2014
 Contact: Gerald Lewis (661) 393-5653

FLYING UNDER THE SON (Camarillo Airport)
 11,850 Sq. Ft.
 Completion Date: December 2014
 Contact: Steven Foster (805) 646-6359

ESTRELLA WARBIRDS MUSEUM
 9,800 Sq. Ft.
 Completion Date: April 2012
 Contact: Gary Corippo (805) 712-1222

SAN CARLOS MUNICIPAL AIRPORT, San Carlos, CA
 84,800 Sq. Ft. – 41 Units
 Completion Date: July 2009
 Contact: San Carlos Airport Manager, Mark Larson (650) 573-3700

SANTA BARBARA MUNICIPAL AIRPORT, Goleta, CA
 30,980 Sq. Ft. – 24 Units
 Completion Date: November 2007
 Contact: Project Engineer, Leif Reynolds (805) 692-6020

SAN LUIS OBISPO COUNTY REGIONAL AIRPORT, San Luis Obispo, CA
 80,000 Sq. Ft. – 65 Units
 Completion Date: March 2007
 Contact: Mead & Hunt (707) 526-5010

NORTH BAY CONSTRUCTION @ GANSNER AIRPORT, Petaluma, CA
 72,000 Sq. Ft. – 55 Units
 Completion Date: Completed April 2006
 Contact: Mead & Hunt (707) 526-5010

AIRPORT PROPERTIES, LLC, Camarillo, CA
 160,000 Sq. Ft. – 54 Units
 Completion Date: December 2005
 Contact: Jerry Alves (925) 519-9887

SONOMA COUNTY AIRPORT, Sonoma, CA



Suppliers and Finance Partners:

Right Start Energy
 139 Monterey Street
 Salinas, CA 93907
 Attn. Heath Baddock
 (831) – 741 -6726

Finance and Lease Sister Company

Soligent Distribution
 1400 North McDowell Blvd
 Suite 201
 Petaluma, CA 94952
 Attn. Steve Bauhs
 (707) 992-3100

Solar Modules, Inverters, financing, design help

REC Solar
 3450 Broad St. Ste. 105
 San Luis Obispo, CA 93401
 Attn. Ryan Stepp
rstepp@recsolar.com
 559-355-9510

Approved Channel Partner for all commercial system under 1MW
 We are sent leads based on location and size
 Provide PPA's and funding for medium size solar projects

Akal Energy Systems
 Santa Cruz, CA
 Attn. James Rector
 (831) 295-2178

Renewable Energy Financing, Leases, PPA's, SSA's, Funding & Contract Writing

CED Green Tech (Consolidated Electrical Distributors)
 2520 Victoria Ave.
 San Luis Obispo, CA 93401
 Attn. Luke Godburn
 (805) 704-3778
lgodburn@cedslo.com

Solar Modules, Inverters, financing

Alameda Electric
 3730 La Cruz Way
 Paso Robles, CA 93446
 Attn. Tim Mullins
 (805) 434-7988
TMullins@alamedaelectric.com

Solar Modules, Inverters, financing, design help



Resumes

HEATH BRADDOCK, Mechanical Engineer

EDUCATION

AND TRAINING

California Polytechnic State University, San Luis Obispo

- Bachelor of Science in Mechanical Engineering 2004
- General Emphasis-directed toward Automotive and Biomechanics
- Hybrid Vehicle Design Team
- Elected Course work:

Combustion Engine Design	Hybrid Vehicle Design
Biomechanics I	Biomechanics II

PROFESSIONAL

REGISTRATIONS

Mechanical Engineer, (BSME)

- California Solar Initiative Thermal Contractor and Self-Installer Training
- Numerous PGE electrical and solar trainings
- Numerous Solar Specific trainings
- Hundreds of solar system designs, installs, and commissioning throughout CA.

EXPERIENCE

2013 – Present

Bright Future Solar Energy, Inc. Salinas & San Luis Obispo, CA
Principal/President

- Oversee business operations. Director of sales, marketing and business development.
- Manage department heads for consulting, commissioning and controls department.
- Energy calculations for Title 24 compliance, energy audits and energy rebates.
- DDC controls design, programming and installation for large commercial, industrial, hospital, laboratory, military and aerospace buildings.
- Design Solar and plumbing systems for commercial, industrial, wineries, schools, churches, offices, multi-use and military buildings.
- Commissioning and retro-commissioning of buildings. Basis of design review, develop commissioning plan, perform pre-functional and functional testing, write commissioning reports.

2010 – 2013

Applied Solar Energy, Inc. Pacific Grove, CA
Systems Engineer / Project Manager

- Systems Engineer/Designer/Drafter/Installer/Sales/Project Manager.
- Manage department heads for consulting, commissioning and controls department.

KELLY ROBINSON, Professional Engineer



EDUCATION

AND TRAINING

California Polytechnic State University, San Luis Obispo

Bachelor of Science Degree, Mechanical Engineering, 2004

- **University of California, San Diego**

Specialized Certificate, HVAC System and DDC Design, 2007

- **San Diego State University**

Professional Certificate in Construction Inspection Technology, California Plumbing Code, 2007

California Mechanical Code, 2006

- **Cuesta College, San Luis Obispo**

Associate of Science Degree, Engineering, 2000

Associate of Science Degree, Mathematics, 2000

Associate of Science Degree, General Studies, 2000

PROFESSIONAL

REGISTRATIONS

Licensed Professional Engineer, State of California (PE)

- US Green Building Council, LEED Accredited Professional (LEED AP)
- ASHRAE, Commissioning Process Management Professional (CPMP/CxA)
- Association of Energy Engineers, Certified Energy Manager (CEM)
- Association of Energy Engineers, Certified Green Building Engineer (GBE)
- Association of Energy Engineers, Certified Demand Side Management Professional (CDSM)

PROFESSIONAL

AFFILIATIONS

- American Society of Heating, Refrigerating & Air Conditioning Engineers (ASHRAE)
- American Society of Plumbing Engineers (ASPE)
- United States Green Building Council (USGBC)
- The Association of Energy Engineers (AEE)
- HVAC&R Industry Advisory Board Member, California Polytechnic State University San Luis Obispo.

EXPERIENCE

2009 – Present

3C Engineering, Inc.

San Luis Obispo, CA

Principal/President

- Oversee business operations. Director of sales, marketing and business development.
- Manage department heads for consulting, commissioning and controls department.
- Energy calculations for Title 24 compliance, energy audits and energy rebates.
- DDC controls design, programming and installation for large commercial, industrial, hospital, laboratory, military and aerospace buildings.



- Design HVAC and plumbing systems for commercial, industrial, wineries, schools, churches, offices, multi-use and military buildings.
- Commissioning and retro-commissioning of buildings. Basis of design review, develop commissioning plan, perform pre-functional and functional testing, write commissioning reports.

2007 – 2009

San Luis Mechanical, Inc

Santa Margarita, CA

Mechanical Engineer/Project Manager

- Mechanical Engineer for Design/Build contractor.
- Design HVAC and plumbing/piping systems.
- Perform energy calculations on various buildings for both load calculation purposes and Title 24 compliance.
- Design team member for LEED project.
- Managed a \$7 million-dollar mechanical project for the government's aerospace program at Vandenberg Air Force Base.

2005 – 2007

Ivey Engineering, Inc.

San Diego, CA

Project Manager

- Forensic analysis and expert consulting team member on over 50 cases including many multimillion-dollar lawsuits.
- Design and analysis of HVAC, plumbing, fire protection and process piping systems for single family residential, high rise condominiums, commercial and medical buildings.
- CAD drafting, heating and cooling load calculations.
- Perform field performance testing on existing mechanical and plumbing systems.
- Perform construction defect site inspections.
- Draft test protocols, design and construct testing apparatuses and complete testing of mechanical and plumbing components in order to recreate field operating conditions or determine causes of failure.
- Write reports and assist legal council in preparation for depositions, mediations and trials.

2005 – 2005

M.A. Engineers, Inc.

San Diego, CA

Project Engineer

- Performed design, layout and CAD of mechanical systems.
- Participated in the design of Angiography Room in Loma Linda Medical University Center.
- Prepared design for OSHPD approved work.
- Coordinated with architects, structural and electrical engineers for completion of high-end projects.



Team Responsibilities:

1. Contract Management
 - a. Heath Braddock
 - b. Kelly Robinson
2. Design and Engineering
 - a. Heath Braddock – Director of Engineering
 - b. Andy Malone – Engineering
 - c. Adam Carlos – Draftsman / Project Manager
 - d. Grant Matsumoto – Project Coordination and Management
3. Equipment Sourcing
 - a. Heath Braddock – Principal
 - b. Andy Malone – Systems Manager
 - c. Adam Carlos – Office Manager
4. System Integration
 - a. Grant Matsumoto – Engineer
 - b. Andy Malone – Engineer
 - c. Joseph Snow – Lead Installer / Electrician
 - d. Chris Lewis – Principal / RMO
5. Installation and Construction
 - a. Joseph Snow – Lead Electrician / Lead Installer
 - b. Frankie Mundo – Lead Electrical Installer
 - c. Chris Lewis – Principal / RMO
 - d. Brent Kendrick – Lead Mechanical
6. Maintenance and Operations
 - a. Frankie Mundo – Lead Electrical Installer
 - b. Joseph Snow – Lead Electrician / Lead Installer
 - c. Andy Malone – Systems Manager
7. Financing
 - a. REC Solar
 - b. Right Start Energy
 - c. Akal Energy Systems
 - d. Soligent
8. Capital Sources
 - a. First Capital, Monterey CA
 - b. Wells Fargo, Monterey CA
 - c. LCA (Lease Corporation of Amercia) , Troy MI
 - d. Bank of America, Salinas CA
 - e. Akal Energy Systems
 - f. REC Solar



9. Solar Energy Generating System – generation output metering and billing
 - a. RC Cubed, Santa Cruz CA
 - b. Bright Future Solar Energy, Salinas CA
 - c. Locus Energy - Monitoring Solutions, Hoboken NJ
 - d. Spectrum Energy, Sacramento CA
 - e. EcoVox, Inc.



System Design and Engineering Experience

Bright Future Solar Energy has the education, experience and licensing to design, build and commission many of the energy projects that are happening throughout California. We pride ourselves on being a highly qualified and experienced organization. In the pursuit of excellence, our team is constantly seeking the latest professional certifications, licenses or advanced training classes to better serve our clients. We are actively involved in several on-going energy management projects that are in various stages where we are designing, installing, programming and starting up. No matter if it is a big or small project, we can manage all with the same attention to detail.

We are very familiar with all aspects that pertain to the design, installation, project management, and financing of a photovoltaic system. We hope you will consider our submittal a reflection of our drive for excellence and interest in serving the State of California.

Bright Future Solar Energy, Inc.

Bright Future Solar Energy is a professional design and installation contracting firm located in Salinas and San Luis Obispo, CA. We offer complete Photovoltaic and energy engineering consulting services throughout California. Our expertise is in high-performance design of solar panel systems, using the highest graded materials for efficiency. We provide an exceptional level of service built on clear communication and attention to detail. BFSE uses software capable of monitoring your facility's performance and energy usage and identify any issues quickly. BFSE has completed numerous roof top and ground mount installation, including the largest roof mounted solar installation in the city of Monterey, CA. We have two degreed engineers on staff, one of which is a civil engineer (CE). Lastly, our team carries C-7, C-10, and B California State Contractors Licenses.



Experience with Engineering:

BFSE engineers and designers have taken into consideration various voltages and utility services at various sites throughout CA when designing and going through the engineering and planning phases of projects. BFSE is experienced in handling all Utility interconnections types and special variances having dealt with many unique 480V systems. We are accustomed to working alongside most any utility company during the design and installation phase of the project all the way through until the Permission to Operate (PTO) is granted. Example shown below on following page:

GROUND MOUNT SOLAR PHOTOVOLTAIC SYSTEM

WEBER FAMILY FARMS
395 LIBERTY RD.
PETALUMA, CA 94952

Project Title

NO. OF PILES	16
NO. OF PILE CAPS	16
NO. OF PILE DRILLS	16
NO. OF PILE CAPS	16
NO. OF PILE DRILLS	16

PV-3

SINGLE LINE DIAGRAM

SYSTEM OVERVIEW

The diagram shows the electrical flow from PV strings through combiners and inverters to a 480V bus. It includes labels for components like inverters, combiners, and PV strings, and notes about safety and grounding requirements.

EQUIPMENT SCHEDULE

NO.	DESCRIPTION	AMOUNT	UNIT	REMARKS
1	480V PANEL	1	UNIT	MAIN DISTRIBUTION PANEL
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS
1	1500V PV RACK	16	UNIT	FOR PV PANELS



BRIGHT FUTURE
SOLAR ENERGY



Implementing Efficiency, Sustainability & Renewables

CONTRACTOR
Bright Future Solar Energy, Inc.
285 Griffin St., Solvang, CA 93401 C-10 & C-7 Lic. # 88887

PREPARED BY
G. Sanchez

DATE
7/7/2015

OWNER
Z1 Roggepalle Partners, LLC

LOCATION
Z1 Lower Roggepalle Dr., Monterey, CA, 93940

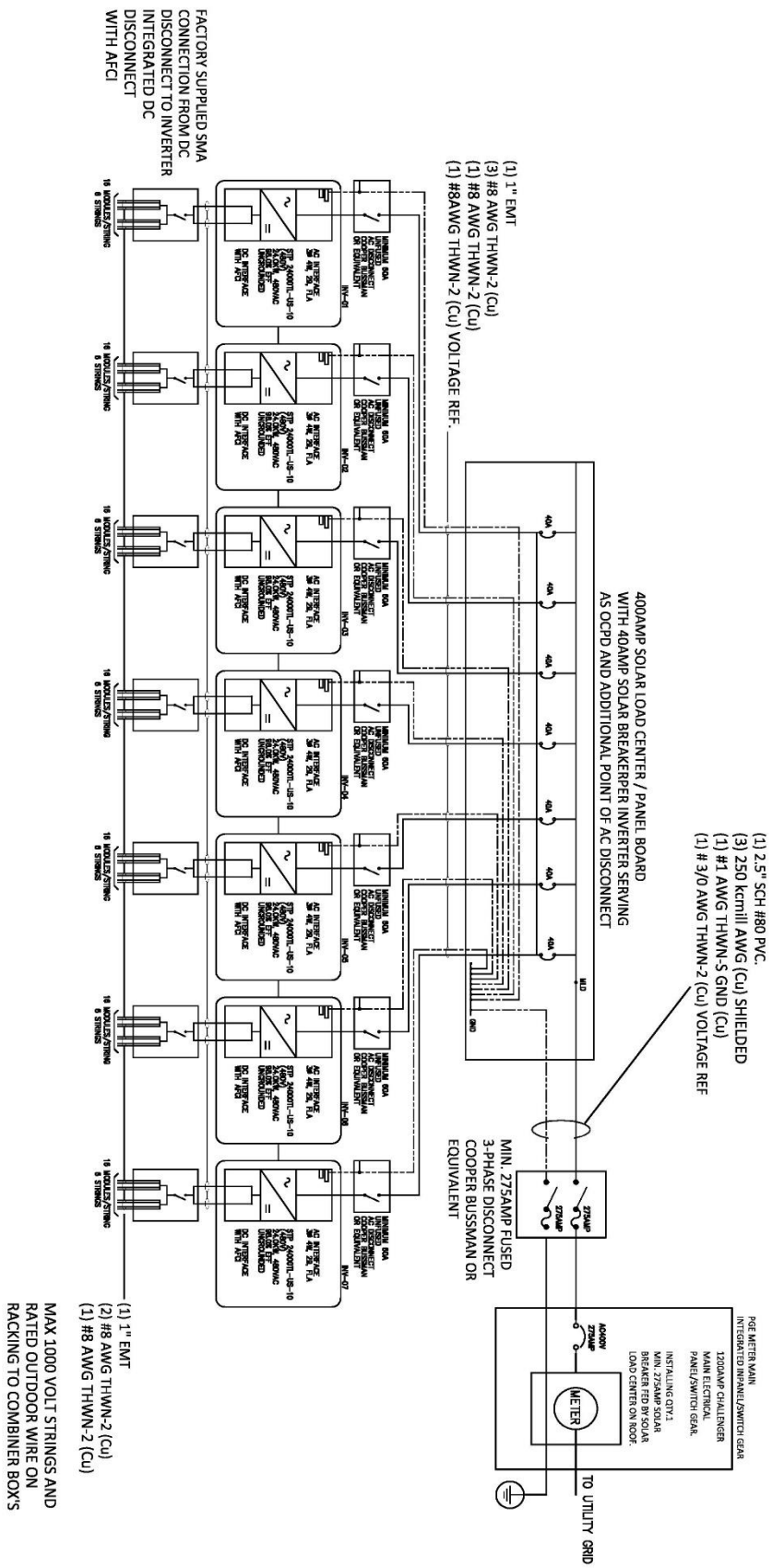
SCOPE OF WORK
Installation of roof mounted 202kW Solar System

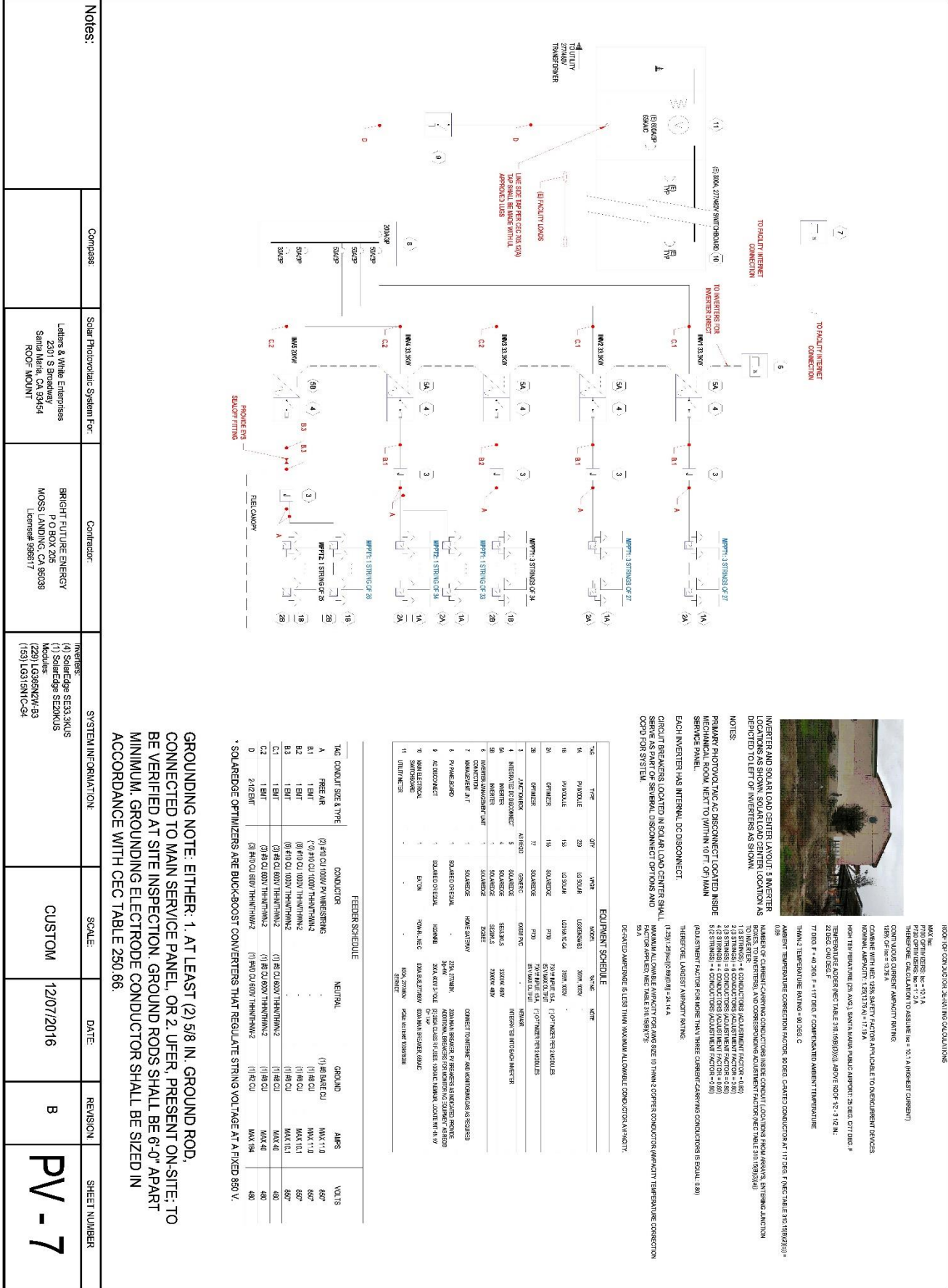
SIZE
DWG. NO. 150707

SCALE
N/A

SHEET
4 OF 6

Line Diagram





NOTES:

INVERTER AND SOLAR LOAD CENTER LAYOUT 5 INVERTER LOAD CENTER SPACING AND LOAD CENTER LOCATION AS SHOWN TO LEFT OF INVERTERS AS SHOWN

NOTES:

PRIMARY PHOTOVOLTAIC AC DISCONNECT LOCATED INSIDE MECHANICAL ROOM NEXT TO WITHIN 10 FT. OF MAIN SERVICE PANEL.

EACH INVERTER HAS INTERNAL AC DISCONNECT

CIRCUIT BREAKERS LOCATED IN SOLAR LOAD CENTER SHALL SERVE AS PART OF SEVERAL DISCONNECT OPTIONS AND BE IDENTIFIED AS SUCH.

DEFINED AMPERAGE IS LESS THAN MAXIMUM ALLOWABLE CONDUCTOR AMPACITY.

EQUIPMENT SCHEDULE

NO.	TYPE	QTY	TYPE	NOTE
14	PIVOTABLE	229	10 SOLAR	LOADING
18	PIVOTABLE	115	10 SOLAR	LOADING
20	OPENING	115	30x30	FOR PV PANELS
28	OPENING	77	30x30	FOR PV PANELS
30	JUNCTION BOX	ALIBRO	GENERIC	DISSIPATE
4	INVERTER	5	SOLARBOX	SESS345
5	INVERTER	5	SOLARBOX	SESS345
6	INVERTER	5	SOLARBOX	SESS345
7	INVERTER	5	SOLARBOX	SESS345
8	INVERTER	5	SOLARBOX	SESS345
9	AC DISCONNECT	1	SOLARBOX	SESS345
10	AC DISCONNECT	1	SOLARBOX	SESS345
11	AC DISCONNECT	1	SOLARBOX	SESS345
12	AC DISCONNECT	1	SOLARBOX	SESS345
13	AC DISCONNECT	1	SOLARBOX	SESS345
14	AC DISCONNECT	1	SOLARBOX	SESS345
15	AC DISCONNECT	1	SOLARBOX	SESS345
16	AC DISCONNECT	1	SOLARBOX	SESS345
17	AC DISCONNECT	1	SOLARBOX	SESS345
18	AC DISCONNECT	1	SOLARBOX	SESS345
19	AC DISCONNECT	1	SOLARBOX	SESS345
20	AC DISCONNECT	1	SOLARBOX	SESS345
21	AC DISCONNECT	1	SOLARBOX	SESS345
22	AC DISCONNECT	1	SOLARBOX	SESS345
23	AC DISCONNECT	1	SOLARBOX	SESS345
24	AC DISCONNECT	1	SOLARBOX	SESS345
25	AC DISCONNECT	1	SOLARBOX	SESS345
26	AC DISCONNECT	1	SOLARBOX	SESS345
27	AC DISCONNECT	1	SOLARBOX	SESS345
28	AC DISCONNECT	1	SOLARBOX	SESS345
29	AC DISCONNECT	1	SOLARBOX	SESS345
30	AC DISCONNECT	1	SOLARBOX	SESS345
31	AC DISCONNECT	1	SOLARBOX	SESS345
32	AC DISCONNECT	1	SOLARBOX	SESS345
33	AC DISCONNECT	1	SOLARBOX	SESS345
34	AC DISCONNECT	1	SOLARBOX	SESS345
35	AC DISCONNECT	1	SOLARBOX	SESS345
36	AC DISCONNECT	1	SOLARBOX	SESS345
37	AC DISCONNECT	1	SOLARBOX	SESS345
38	AC DISCONNECT	1	SOLARBOX	SESS345
39	AC DISCONNECT	1	SOLARBOX	SESS345
40	AC DISCONNECT	1	SOLARBOX	SESS345
41	AC DISCONNECT	1	SOLARBOX	SESS345
42	AC DISCONNECT	1	SOLARBOX	SESS345
43	AC DISCONNECT	1	SOLARBOX	SESS345
44	AC DISCONNECT	1	SOLARBOX	SESS345
45	AC DISCONNECT	1	SOLARBOX	SESS345
46	AC DISCONNECT	1	SOLARBOX	SESS345
47	AC DISCONNECT	1	SOLARBOX	SESS345
48	AC DISCONNECT	1	SOLARBOX	SESS345
49	AC DISCONNECT	1	SOLARBOX	SESS345
50	AC DISCONNECT	1	SOLARBOX	SESS345

FEDER SCHEDULE

TAG	CONDUIT SIZE & TYPE	CONDUCTOR	NEUTRAL	GROUND	AMPS	VOLTS
A	FREE AIR	(2) #10 CU 100V PV WIRING	(1) #8 BARE CU	MAX 11.0	867	867
B.1	1 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867
B.2	1 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867
B.3	1 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867
C.1	1 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867
C.2	1 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867
D	2 1/2 EMT	(2) #10 CU 100V THHN/NM2	(1) #8 CU	MAX 11.0	867	867

GROUNDING NOTE: EITHER 1. AT LEAST (2) 5/8" IN. GROUND ROD, CONNECTED TO MAIN SERVICE PANEL, OR 2. UFER, PRESENT ON-SITE, TO BE VERIFIED AT SITE INSPECTION. GROUND RODS SHALL BE 6'-0" APART MINIMUM. GROUNDING ELECTRODE CONDUCTOR SHALL BE SIZED IN ACCORDANCE WITH CEC TABLE 250.66.

* SQUARE EDGE OPTIMIZERS ARE BUCK-BOOST CONVERTERS THAT REGULATE STRING VOLTAGE AT A FIXED 850V.

Notes:

Compass: Solar Photovoltaic System For: Lettens & White Enterprises 22011 Stoneridge Scripps Ranch, CA 92094 R001.MS01

Contractor: BRIGHT FUTURE ENERGY P.O. BOX 205 MOSS LANDING, CA 95038 License# 996877

System Information: Inverter: (4) SolarEdge SE33-3KUS (1) SolarEdge SED200 Modules: (229) LG335N2W-B3 (153) LG335N1C-G4

Scale: CUSTOM

Date: 12/07/2016

Revision: B

Sheet Number: PV-7



Experience with Engineering and Designing Metering Data Solutions:

Upon the completion of every installation, BFSE will either take advantage of the inverters capability to monitor a system or use a 3rd party system such as Locus Energy or RC Cubed priority metering systems. Most small commercial systems that are privately owned take advantage of the existing software and communications for monitoring within the inverter. Other projects that we do that are funded by outside investors may need 3rd party metering where we can meter the individual loads of the building alongside the solar production in 15min. intervals over the life of the system. We often have to setup cellular and wireless communication at different sites to achieve this. Many times, we have to input the Solar Panel serial number data into the monitoring websites of the appropriate manufacturer such as SolarEdge or SMA, etc. With the data imputed, the client as well as BFSE may monitor the system to ensure the Photovoltaic system is operating properly and to appropriately bill them in the case of a Lease or PPA agreement. In most monitoring websites, clients and BFSE may view the production of solar energy the system is accruing during the life, year, month or the down to the day of the system.

For many of our CA SASH projects of which we were chosen by Grid Alternatives for the Central Coast area we have to use the Locus Meter to fulfill the State's future production evaluation of the system.



Installation Qualifications and Experience

Bright Future Solar Energy prides itself on the installations of its photovoltaic systems and attention to detail is reflected by our proven efficient systems and happy customers. We do each of our installations as if it was for our own building or home, after all, the end result has our name and reputation on it and needs to deliver the appropriate amount of energy for many years to come. During the installation process efficiency and attention to detail are paramount and is taken into consideration to insure not only is the Solar system installed to specifications and building codes but is completed according to design and just as we would want our own system or building to be delivered to us.

Bright Future Solar Energy has the education, experience and licensing to install and commission many of the energy projects that are happening throughout California. We pride ourselves on being a highly qualified and experienced attending any and all training that have been offered in the Central CA area and several times have traveled to Sacramento for more in depth battery and inverter trainings. In the pursuit of excellence, our team is constantly seeking the latest professional certifications, licenses or advanced training classes to better serve our clients.

BFSE has completed numerous roof top, Car Port and ground mount installation, including the largest roof mounted solar installation in the city of Monterey and Santa Cruz, CA and the most complex system in the City of Santa Maria. Lastly, our team carries C-7, C-10, and B California State Contractors Licenses.

Certificates and Accreditations:

- **NABCEP** Numerous Solar trainings and specific equipment trainings
- **Approved and Selected CA SASH Installer**
- **Approved Commercial PACE Designer / Installer**
- **PG&E** Numerous install trainings and certifications
- **Certificate LG Battery** design, engineering & Installation
- **Generac Battery Systems** design and installation
- **C-7, C-10 & General B Contractors Lic.**
- **Outback Training Cert.** Install Grid Tie and Off-Grid solar + battery systems

Total Installed Generating Capacity:

Project Management, Implementation and Experience

1. Bright Future Solar Energy has successfully managed and implemented numerous commercial solar systems starting with the engineering and design management. Our attention to detail is reflected by our proven efficient systems and happy customers we have. We manage each of our projects as if it was for our own building or home, after all, the end result has our name and reputation on it. Attention to timing constraints and detail are paramount and is taken into consideration to insure not only is the Solar system installed to specifications and building codes but is completed in efficient and timely manner.
2. Bright Future Solar Energy has the education, experience and dedication to manage and implement many of the energy projects that are happening throughout California. We pride ourselves on being a highly qualified and experienced using some of the most advanced and efficient CRM tools and project



management software. In the pursuit of excellence, our team is constantly seeking the latest stream lining techniques and project management tips to better serve our clients.

BFSE has successfully managed and implemented numerous roof top, Car Port and ground mount installation, including the largest roof mounted solar installation in the city of Monterey, CA and the most complex system in the City of Santa Maria.

3. Many of these projects that happened in 2015-2019 were installed simultaneously. Including the 21 Lower Ragsdale and Marina Health Center, 76 Carwash and Gas Station with the Teamsters Labor Union etc. We have experienced and organized project managers capable of overseeing several overlapping projects.

Energy Generation Output Monitoring and Billing Experience

1. Bright Future Solar Energy has successfully sold, managed, installed, and constructed monthly billing options for our clients. We have the ability and necessary partners to deliver Solar Leases or Power Purchase Agreements and have successfully completed and even own several of these projects. These systems are either monitored by Revenue Grade Meters or the Locus Energy system approved by CA State and our investors. We have worked with Spectrum Energy, an energy analyzer and auditor as well as RC Cubed on multiple jobs that currently have monthly payments either coming to BFSE, the internal investors, or the external investors.

Most of our financed systems have between a 10yr and 20yr. term so they will have the extended 25 year warranty on the inverters while only choosing name brand panels manufacturers like LG, Hyundai, and Panasonic that are not only the most bankable but are more likely to be around to live out their 25yr. warranty.

All systems are designed and installed with the long-haul in mind and being able to survive the elements and produce clean, cheap energy for decades to come.

2. Within the above Solar Leases and SSA's there has been very little maintenance involved since they are less than 3 years old. Yet, we have had to service several of them due to monitoring inconsistencies, inverter errors, and trouble shooting. We are also on regular cleaning cycles with some of the systems that require special care and attention when working around sensitive electronics and property areas.

If no error or warning codes are sent by the monitoring system within a given year we generally will only analyze production against expected production once a year. Typically in Central CA cleanings are only required once a year as well in the late Spring or early Summer.

When production losses do happen due to panel or inverter errors the losses are calculated and the solution is usually determined and solved within days.

O&M Plan:

Upon an agreement pre-construction we tailor the agreement to meet the customers specific goals and needs. The site manager oversees maintenance and the ordering of spare parts and equipment, and communicates with landowners, the local electric utility and state and local government officials. To prevent problems going unnoticed and prevent future issues we rely heavily on our monitoring systems. Typically, a site manager and project technicians work at the project site. We have a dedicated team of field-service engineers and technicians who will actively oversee the quality and performance of our



solar systems with effective maintenance. Some of the services include the following: **Site visits:** BFSE will come on site to inspect your installation and analyze whether it is producing the amount of power it has promised. **Solar Cleaning:** On average, regular solar array cleaning will increase annual solar energy production by 5 to 10% in climates with a dry season. **Electrical system checks:** BFSE will check the electrical systems to make sure they are performing properly — and make corrections if they are not. **Solar Inverter preventative maintenance:** Many times, regular cleanings and dusting off of inverters is required. Fans are checked, digital displays are checked, and overview of all connections.

Many times, we will have to perform the following:

- Audit energy production
- Evaluate network voltage and frequency
- Inventory and spare parts management
- Environment conditions control
- Coordinate warranty repairs and regular service checks

Again, we often use software and monitoring services to proactively pinpoint faults in a system and assess the financial benefits of service and maintenance by weighing repair costs against the value of energy lost. Our software can monitor systems in real time and even archive data for a minimum of 20 years. This allows our plant managers to make intelligent decisions regarding O&M expenditures. This goes along with a trend toward predictive maintenance, rather than reactive. Annual or biannual diagnostics and preventive maintenance address any potential issues and ensure the system will continue to perform as designed. Out of reactive, preventive, and predictive maintenance, predictive offers the best balance of failure and maintenance costs.

3. Depending on the lease agreement or PPA structure a fixed monthly payment or fixed kwh price is determined that may or may not have an escalator. Our PPA prices range from about \$0.10/kwh to \$0.19/kwh depending on the size of the system, term, and site conditions.

Monthly energy payments are generally due 2 weeks after the 1st of the month and are automatically generated and ideally automatically paid by electronic bank transfer all completely automated. Some of our customers still prefer the old-fashioned way though by written or printed check. The production data is pulled from our Locus, SolarEdge, or SMA Revenue Grade metering platforms into software from Spectrum Energy, EcoVox, or RC Cubed whom calculate billing transaction if PPA or bill the flat monthly rate if standard Lease. All of this data is accessible through Username & Password protected logins at each of their respective sites or directly with the metering entity. Currently our commercial systems are grandfathered into existing NEM utility rate schedules which allow for long term consistency and regularity of energy value and payback. See examples on following page:

4. We have invested in the purchase and training of the popular and most widely used and respected Solar estimating and modeling tool in the County called Energy Tool Base. We are very proficient in the use of this tool and software which integrates CA utility rates, metering fees, schedules, local weather data, and solar system location & specifics to estimate monthly production and even financial details. It has allowed us to adjust and become acclimated to the NEM 1.0 and then transition to NEM 2.0 last year while also adapting and calculating for any utility rate changes as they come.

By knowing and determining the applicable rate schedules that are available to particular customers we can shift customers off of high Demand Charge type rates onto more TOU (Time-Of-Use) rated schedules that favor solar production better. We regularly attend utility trainings and receive updates according to what is happening with each of the utilities and rate that are determined by CEC/PUC.



Part 3: Examples of successfully financed projects currently in contract and operation and samples of their metering login and current production values:

- 1. Teamsters Labor Union – Salinas, CA - 20.1 kw (Class 1 Roof Mounted) 208v
 - a. Monthly Payment: \$540, Zero Down, Term-20 Year, \$0.19/kwh w/ no escalator

Overview

Current Power	Energy today	Energy this month	Lifetime energy
0 W	129.56 kWh	3.44 MWh	21.94 MWh

Power and Energy

Day Week Month Year

01/01/2017 - 12/31/2017

System Production: 20.69 MWh

Wh

Month	Solar Production (Wh)
Jan	1.5 M
Feb	1.4 M
Mar	3.2 M
Apr	3.3 M
May	3.7 M
Jun	4.0 M
Jul	3.4 M
Aug	0 M
Sep	0 M
Oct	0 M
Nov	0 M
Dec	0 M

2017 Previous year Next year

Site summary

Site status: ✔

Id	340776
Name	Teamsters #890
Country	United States
State	California
City	Salinas
Address	North Sanborn Road 207
Installed	12/08/2016
Last updated	07/26/2017 21:31
Peak power	30.7 kWp

Weather

Sunny
60 °F
Feels like 60 °F
Wind W, 9 MPH
Humidity 86 %
Sunrise at 06:08
Sunset at 20:17

Day	Weather	Temp
Wednesday	Partly Cloudy	70 - 55 °F
Thursday	Mostly Sunny	68 - 54 °F
Friday	Sunny	68 - 54 °F

Site Image



2. Nice Mutual Water Co. – Nice, CA on Clear Lake - 12.9 kw (Class 1 Roof Mounted)

a. Prepaid Energy Lease: \$17,000, Term-6 Year, \$0.06/kwh w/ no escalator (20 Year Guarantee)

[Home](#) Welcome Andy Malone

Dashboard

Layout

Chart

Reports

Alerts

Admin

Choose a site (insert at least 3 letters to search):

Overview

Current Power	Energy today	Energy this month	Lifetime energy
0 W	42.34 kWh	1.16 MWh	6.02 MWh

Power and Energy

Day Week Month **Year**
01/01/2017 - 12/31/2017

System Production: 6.01 MWh

Month	Production (Wh)
Jan	~0.05 M
Feb	~0.35 M
Mar	~0.75 M
Apr	~0.90 M
May	~1.30 M
Jun	~1.35 M
Jul	~1.15 M
Aug	~0.00 M
Sep	~0.00 M
Oct	~0.00 M
Nov	~0.00 M
Dec	~0.00 M

Site summary

Site status: ✓

Id	407359
Name	Nice Mutual Water Co.-Offi...
Country	United States
State	California
City	Nice
Address	3245 Lakeshore Blvd.
Installed	01/27/2017
Last updated	07/26/2017 21:40
Peak power	7.48 kWp

Weather

Sunny
84 °F
Feels like 82 °F

Wind WNW, 7 MPH
Humidity 29 %
Sunrise at 06:07
Sunset at 20:28

Wednesday

93 - 68 °F
Sunny

Thursday

97 - 70 °F
Sunny

Friday

97 - 68 °F
Sunny

Site Image

Comparative Energy

Month Quarter Year

Shop:



BRIGHT FUTURE SOLAR ENERGY solaredge [Home](#) Welcome Andy Malone ▾

Dashboard
 Layout
 Chart
 Reports
 Alerts
 Admin

Choose a site (insert at least 3 letters to search):

Nice Mutual Water Co.-Shop



Overview			
Current Power	Energy today	Energy this month	Lifetime energy
0 W	32.56 kWh	884.18 kWh	4.68 MWh

Power and Energy

Day Week Month **Year**

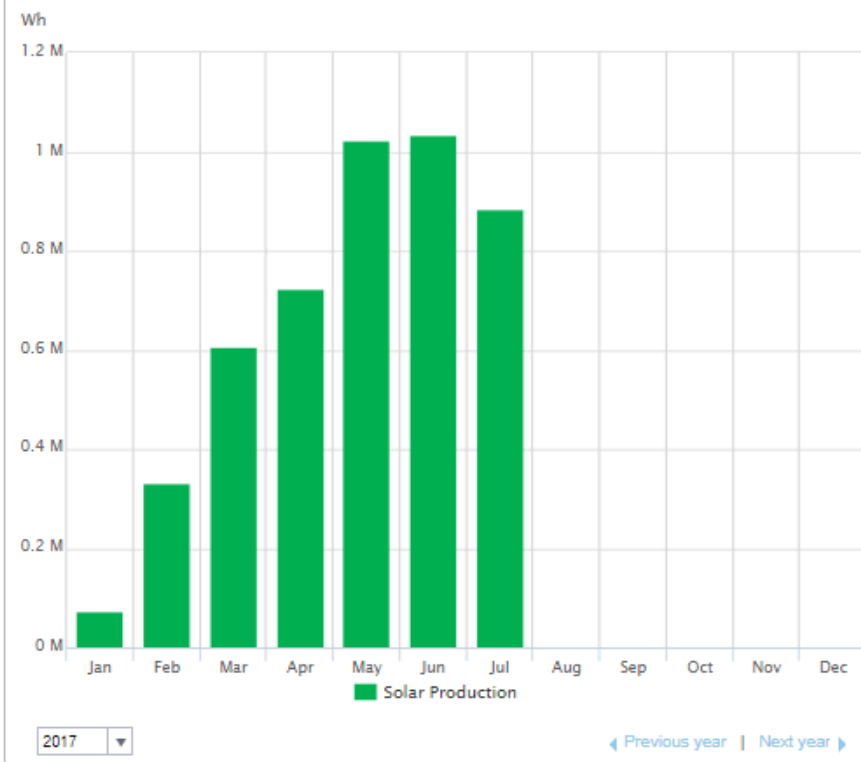
01/01/2017 - 12/31/2017

System Production: **4.68 MWh**

Site summary

Site status:

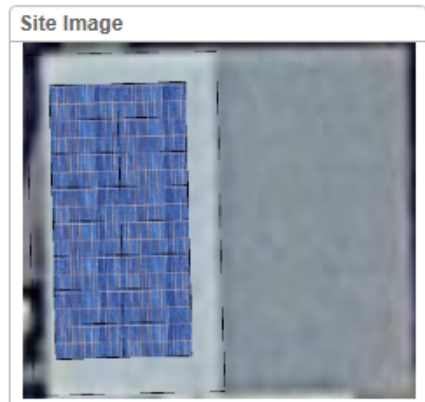
Id	407399
Name	Nice Mutual Water Co.-Shop
Country	United States
State	California
City	Nice
Address	3245 Lakeshore Blvd.
Installed	01/27/2017
Last updated	07/26/2017 21:42
Peak power	8.1 kWp



Weather

Sunny
84 °F
Feels like 82 °F
Wind WNW, 7 MPH
Humidity 29 %
Sunrise at 06:07
Sunset at 20:28

Wednesday	Thursday	Friday
93 - 68 °F Sunny	97 - 70 °F Sunny	97 - 68 °F Sunny



Comparative Energy

Month Quarter Year

C) City of Santa Cruz – Homeless Service Center. – Santa Cruz, CA - 136.6 kw

Partial Prepaid Energy Lease with 15yr Term: Prepay \$80,000, Term-15 Year, \$3,810/mo w/ 2% escalator (20 Year Guarantee)



Section 6: Project Financing Experience

Bright Future Solar Energy has successfully financed directly or facilitated the financing of and for projects sold, managed, installed, and constructed throughout Northern and Central CA. We have the ability and necessary partners to deliver Solar Leases or Solar Service Agreements and have successfully completed and even own several of these financed projects. These systems are either monitored by Revenue Grade Meters or the Locus Energy system approved by CA State and our investors. We have worked with Spectrum Energy, an energy analyzer and auditor as well as RC Cubed on multiple jobs that currently have monthly payments either coming to BFSE, the internal investors, or the external investors.

Most of our financed systems have between a 10yr and 20yr. term so they will have the extended 25 year warranty on the inverters while only choosing name brand panels manufacturers like LG, Hanwha, and Panasonic that are not only the most bankable but are more likely to be around to live out their 25yr. warranty.

All systems are designed and installed with the long-haul in mind and being able to survive the elements and produce clean, cheap energy for decades to come.

Examples of successfully financed projects currently in contract and operation and samples of their metering login and current production values:

1. **Teamsters Labor Union – Salinas, CA - 20.1 kw (Roof Mounted) 208v 3-Phase**
 - a. **Monthly Payment:** \$540, Zero Down, Term-20Yr., \$0.19/kwh - no escalator
 - b. Third Party Power Purchase packaged by RC Cubed Inc. in the form of a SESA (Solar Energy Service Agreement)
2. **Nice Mutual Water Co. – Nice, CA on Clear Lake - 12.9 kw (Roof Mounted) 240v 1-Phase**
 - a. **Prepaid Energy PPA: \$17,000, Term-6Yr., \$0.06/kwh w/ no escalator (20 Year Guarantee)**
 - b. Third Party Power Purchase packaged by RC Cubed Inc. in the form of a SESA (Solar Energy Service Agreement)
3. **City of Santa Cruz – Homeless Service Center. – Santa Cruz, CA - 136.6 kw**
 - a. **Partial Prepaid Energy Lease with 15yr Term: Prepay \$80,000, Term-15 Year, \$3,810/mo w/ 2% escalator (20 Year Guarantee)**
 - b. Third Party Power Purchase packaged by RC Cubed Inc. in the form of a SESA (Solar Energy Service Agreement)
4. **GALA (Gay And Lesbian Alliance) – San Luis Obispo, CA - 4.3 kw with New Roof (Roof Mounted) 240v 1-Phase**
 - a. **Prepaid Energy PPA: \$28,501, Term-6Yr., \$0.21/kwh w/ no escalator (20 Year Guarantee)**
 - b. Third Party Power Purchase packaged by RC Cubed Inc. in the form of a SESA (Solar Energy Service Agreement)

SESA / PPA Contract samples available upon request



Section 7: Financial / Business Strength

Evidence of secure financing and commitment letters


1. REC Solar – Approved Channel Partner and PPA Provider

Bright Future Solar Energy is an approved designer/installer/contractor REC Solar's Channel Partner Program where we use their PPA financing to offer pricing to any client/entity that meets their financial requirements. Please contact Ryan Stepp or Jama Bond, below for further confirmation.





2. RC Cubed, Inc. - Bright Future Solar Energy is an approved designer/installer/contractor for Leases and PPA financing to offer pricing to any client/entity that meets their financial requirements. Please contact James Rector below for further confirmation.



Letter of Commitment to Fund

To: DGS & State of California **Date:** July 27, 2017
Subject: RFQ Solar Photovoltaic Energy 2017


Dear Heath,

RC Cubed, Inc. is pleased to provide to funding of any type for PPA financing projects or creative leases as we have funded and provided billing services in the past 2 years. All of Bright Futures designs, installation projects and our offerings as a team so far have opened and closed smoothly with pleased clients and rate payers. We look forward to providing funding in amounts up to \$6,000,000 for any PPA deals for the State of California.

The terms presented herein are subject to rebates, incentives, credit approval, engineering feasibility and due diligence conducted and approved by RC Cubed, Inc.

This Letter of Interest (to finance the above described project) shall expire upon 2 years from the above letter date unless extended, or new Power Purchase Agreements are mutually executed for the Projects in question.

Best Regards,



James Rector CEO

www.rcubed.com

4410 Gladys Avenue, Santa Cruz, CA 95062



Evidence of bonding (new and current documents will be provided as needed)

NAS SURETY GROUP

NORTH AMERICAN SPECIALTY INSURANCE COMPANY
WASHINGTON INTERNATIONAL INSURANCE COMPANY

GENERAL POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, THAT North American Specialty Insurance Company, a corporation duly organized and existing under laws of the State of New Hampshire, and having its principal office in the City of Manchester, New Hampshire, and Washington International Insurance Company, a corporation organized and existing under the laws of the State of New Hampshire and having its principal office in the City of Schaumburg, Illinois, each does hereby make, constitute and appoint:

RANDY SPOHN
and MATTHEW R. DOBYNS

JOINTLY OR SEVERALLY

Its true and lawful Attorney(s)-in-Fact, to make, execute, seal and deliver, for and on its behalf and as its act and deed, bonds or other writings obligatory in the nature of a bond on behalf of each of said Companies, as surety, on contracts of suretyship as are or may be required or permitted by law, regulation, contract or otherwise, provided that no bond or undertaking or contract or suretyship executed under this authority shall exceed the amount of:
FIFTY MILLION (\$50,000,000.00) DOLLARS

This Power of Attorney is granted and is signed by facsimile under and by the authority of the following Resolutions adopted by the Boards of Directors of both North American Specialty Insurance Company and Washington International Insurance Company at meetings duly called and held on the 9th of May, 2012:

"RESOLVED, that any two of the Presidents, any Managing Director, any Senior Vice President, any Vice President, any Assistant Vice President, the Secretary or any Assistant Secretary be, and each or any of them hereby is authorized to execute a Power of Attorney qualifying the attorney named in the given Power of Attorney to execute on behalf of the Company bonds, undertakings and all contracts of surety, and that each or any of them hereby is authorized to attest to the execution of any such Power of Attorney and to attach therein the seal of the Company; and it is

FURTHER RESOLVED, that the signature of such officers and the seal of the Company may be affixed to any such Power of Attorney or to any certificate relating thereto by facsimile, and any such Power of Attorney or certificate bearing such facsimile signatures or facsimile seal shall be binding upon the Company when so affixed and in the future with regard to any bond, undertaking or contract of surety to which it is attached."



By [Signature]
Steven P. Anderson, Senior Vice President of Washington International Insurance Company
& Senior Vice President of North American Specialty Insurance Company



By [Signature]
Michael A. Ito, Senior Vice President of Washington International Insurance Company
& Senior Vice President of North American Specialty Insurance Company

IN WITNESS WHEREOF, North American Specialty Insurance Company and Washington International Insurance Company have caused their official seals to be hereunto affixed, and these presents to be signed by their authorized officers this 10th day of May, 2016.

North American Specialty Insurance Company
Washington International Insurance Company

State of Illinois
County of Cook ss:

On this 10th day of May, 2016, before me, a Notary Public personally appeared Steven P. Anderson, Senior Vice President of Washington International Insurance Company and Senior Vice President of North American Specialty Insurance Company and Michael A. Ito, Senior Vice President of Washington International Insurance Company and Senior Vice President of North American Specialty Insurance Company, personally known to me, who being by me duly sworn, acknowledged that they signed the above Power of Attorney as officers of and acknowledged said instrument to be the voluntary act and deed of their respective companies.



[Signature]
M. Kenny, Notary Public

I, Jeffrey Goldberg, the duly elected Assistant Secretary of North American Specialty Insurance Company and Washington International Insurance Company, do hereby certify that the above and foregoing is a true and correct copy of a Power of Attorney given by said North American Specialty Insurance Company and Washington International Insurance Company, which is still in full force and effect.

IN WITNESS WHEREOF, I have set my hand and affixed the seals of the Companies this 27th day of July, 2017.

[Signature]
Jeffrey Goldberg, Vice President & Assistant Secretary of
Washington International Insurance Company & North American Specialty Insurance Company



Insurance Evidence (Can be increased as needed)



American Contractors Indemnity Company
 601 S. Figueroa Street, Suite 1600 Los Angeles, CA 90017
 main 800 486 6695 facsimile 310 645 9274

July 27, 2015

Continuation Certificate

Bond No.	Bond Description	Bond Amount	Effective Date	Expiration Date
100256639 R2015	CLB (CONTRACTOR LICENSE)	\$12,500.00	09/09/2015	09/09/2017

Principal:

BRIGHT FUTURE SOLAR ENERGY INC
 DBA : BRIGHT FUTURE ENERGY
 P O BOX 205
 MOSS LANDING, CA 95039

Obligee:

CALIFORNIA CONTRACTORS STATE LICENSE BOARD
 P.O. BOX 26000
 SACRAMENTO, CA 95826

THIS BOND CONTINUES IN FORCE TO THE ABOVE EXPIRATION DATE CONDITIONED AND PROVIDED THAT THE LOSSES OR RECOVERIES IN IT AND ALL ENDORSEMENTS SHALL NEVER EXCEED THE PENALTY SET FORTH IN THE BOND AND WHETHER THE LOSSES OR RECOVERIES ARE WITHIN THE FIRST AND/OR SUBSEQUENT OR WITHIN ANY EXTENSION OR RENEWAL PERIOD, PRESENT, PAST OR FUTURE. ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

SIGNED AND DATED THIS 27th DAY OF July, 2015

American Contractors Indemnity Company



S. Charn
 Sornchai Charnsri, Attorney-in-fact
 2786 INCORPORATED
 SEP 25, 1999
 CALIFORNIA

Agency:

LICENSED CONTRACTORS INSURANCE AGENCY
 9828 BUSINESS PARK DRIVE, SUITE A
 SACRAMENTO, CA 95827



Evidence of Creditworthiness

1. Dunn and Bradstreet number: 04-969-2371

- a. Dunn's representative says our standing looks good and there is nothing negative showing. Although BFSE doesn't have much credit history on the Dunn and Bradstreet credit rating we do have excellent financials and credit that can be shared upon request. We bought a new headquarters office in 2018 and were approved for an SBA loan totaling \$1,305,000. With multiple \$600k+ to \$900k projects in construction right now to be finished before end of 2020 and substantial credit availability with all of our suppliers and vendors.



Wells Fargo SBA Lending
121 So. Market Street, 7th Floor
San Jose, CA 95113

July 13, 2017

Heath Braddock
Chris Lewis
Kelly Robinson
Bright Future Solar Energy, Inc.
365 Paradise Road
Salinas, CA 93907

RE: Purchase of Commercial Building

Dear Heath, Chris, and Kelly:

I am pleased to inform you, that you and your company have been *conditionally pre-qualified for up to approximately **\$1,305,000.00** SBA loan to finance the purchase of a commercial building. This amount represents approximately 90% financing of the proposed real estate purchase price of \$1,450,000.

This prequalification is subject to the following conditions that include but are not limited to the following:

- Acceptable commercial property and business appraisal on the proposed real property
- Satisfactory environmental assessment on the above-referenced property
- Verified historical repayment source based on up to date personal and financial information

Thank you for your interest in Wells Fargo SBA financing. We look forward to closing your transaction at the soonest possible time.

Sincerely,

A handwritten signature in blue ink that reads "Lois Templanza".

Lois Templanza
Vice President/Business Development Officer
Wells Fargo Bank SBA Lending
121 S. Market Street, 7th Floor
San Jose, CA 95113
☎ (408) 995-3680 (phone)
☎ (408) 394-4124 (cellular)
✉ (866) 617-9751 (rightfax)

**Final loan approval is subject to Wells Fargo SBA Lending underwriting and review.* The Bank is not to be legally obligated to make any loan except upon the terms and subject to any loan documents actually signed and delivered by the Borrower to the Bank. This letter is not intended to be all-inclusive but serves as a basis for working towards a mutually acceptable agreement.



Secretary of State Certs. "Note the given website <http://kepler.ss.ca.gov> is inactive and does not work per RFQ instructions. Please accept the below while the SOS is being processed. See Active status below from SOS website. Will provide at later date hard copy cert. if requested.



STATE OF CALIFORNIA
FRANCHISE TAX BOARD
 PO BOX 942857
 SACRAMENTO CA 94257-0540

Entity Status Letter

Date: 7/27/2017

ESL ID: 3047810682

According to our records, the following entity information is true and accurate as of the date of this letter.

Entity ID: 3699093

Entity Name: BRIGHT FUTURE SOLAR ENERGY, INC.

- 1. The entity is in good standing with the Franchise Tax Board.
- 2. The entity is **not** in good standing with the Franchise Tax Board.
- 3. The entity is currently exempt from tax under Revenue and Taxation Code (R&TC) Section 23701.
- 4. We do not have current information about the entity.

The above information does not necessarily reflect:

- The entity's status with any other agency of the State of California, or other government agency.
- If the entity's powers, rights, and privileges were suspended or forfeited at any time in the past, or the entity did business in California at a time when it was not qualified or not registered to do business in California:
 - The status or voidability of any contracts made in California by the entity at a time when the entity was suspended or forfeited (R&TC Sections 23304.1, 23304.5, 23305a, 23305.1).
 - For entities revived under R&TC Section 23305b, any time limitations on the revivor or limitation of the functions that can be performed by the entity.

Internet and Telephone Assistance

Website: ftb.ca.gov


Telephone: 800.852.5711 from within the United States

916.845.6500 from outside the United States

TTY/TDD: 800.822.6268 for persons with hearing or speech impairments

FTB 4263A WEB (NEW 02-2012)



	<h2 style="margin: 0;">State of California Secretary of State</h2> <p style="margin: 5px 0;">Statement of Information (Domestic Stock and Agricultural Cooperative Corporations) FEES (Filing and Disclosure): \$25.00. If this is an amendment, see instructions.</p> <p style="margin: 0;">IMPORTANT – READ INSTRUCTIONS BEFORE COMPLETING THIS FORM</p>	S	<p style="font-size: 24px; font-weight: bold;">FE01120 FILED</p> <p style="font-size: 12px;">In the office of the Secretary of State of the State of California</p> <p style="font-size: 18px; font-weight: bold; margin-top: 20px;">JUN-02 2016</p>
<p>1. CORPORATE NAME BRIGHT FUTURE SOLAR ENERGY, INC.</p>		This Space for Filing Use Only	
<p>2. CALIFORNIA CORPORATE NUMBER C3699093</p>			
<p>No Change Statement (Not applicable if agent address of record is a P.O. Box address. See instructions.)</p> <p>3. If there have been any changes to the information contained in the last Statement of Information filed with the California Secretary of State, or no statement of information has been previously filed, this form must be completed in its entirety.</p> <p><input checked="" type="checkbox"/> If there has been no change in any of the information contained in the last Statement of Information filed with the California Secretary of State, check the box and proceed to Item 17.</p>			
<p>Complete Addresses for the Following (Do not abbreviate the name of the city. Items 4 and 5 cannot be P.O. Boxes.)</p>			
4. STREET ADDRESS OF PRINCIPAL EXECUTIVE OFFICE	CITY	STATE	ZIP CODE
5. STREET ADDRESS OF PRINCIPAL BUSINESS OFFICE IN CALIFORNIA, IF ANY	CITY	STATE	ZIP CODE
6. MAILING ADDRESS OF CORPORATION, IF DIFFERENT THAN ITEM 4	CITY	STATE	ZIP CODE
<p>Names and Complete Addresses of the Following Officers (The corporation must list these three officers. A comparable title for the specific officer may be added; however, the preprinted titles on this form must not be altered.)</p>			
7. CHIEF EXECUTIVE OFFICER/	ADDRESS	CITY	STATE ZIP CODE
8. SECRETARY	ADDRESS	CITY	STATE ZIP CODE
9. CHIEF FINANCIAL OFFICER/	ADDRESS	CITY	STATE ZIP CODE
<p>Names and Complete Addresses of All Directors, Including Directors Who are Also Officers (The corporation must have at least one director. Attach additional pages, if necessary.)</p>			
10. NAME	ADDRESS	CITY	STATE ZIP CODE
11. NAME	ADDRESS	CITY	STATE ZIP CODE
12. NAME	ADDRESS	CITY	STATE ZIP CODE
13. NUMBER OF VACANCIES ON THE BOARD OF DIRECTORS, IF ANY:			
<p>Agent for Service of Process If the agent is an individual, the agent must reside in California and Item 15 must be completed with a California street address, a P.O. Box address is not acceptable. If the agent is another corporation, the agent must have on file with the California Secretary of State a certificate pursuant to California Corporations Code section 1505 and Item 15 must be left blank.</p>			
14. NAME OF AGENT FOR SERVICE OF PROCESS			
15. STREET ADDRESS OF AGENT FOR SERVICE OF PROCESS IN CALIFORNIA, IF AN INDIVIDUAL		CITY	STATE ZIP CODE
<p>Type of Business</p>			
16. DESCRIBE THE TYPE OF BUSINESS OF THE CORPORATION			
<p>17. BY SUBMITTING THIS STATEMENT OF INFORMATION TO THE CALIFORNIA SECRETARY OF STATE, THE CORPORATION CERTIFIES THE INFORMATION CONTAINED HEREIN, INCLUDING ANY ATTACHMENTS, IS TRUE AND CORRECT.</p>			
06/02/2016	KATHY KNUTSON	BOOKKEEPER	
DATE	TYPE/PRINT NAME OF PERSON COMPLETING FORM	TITLE	SIGNATURE
SI-200 (REV 01/2013)			APPROVED BY SECRETARY OF STATE



At Bright Future Solar Energy, we take pride in the work we do. We are engineers, local to California and have over 20 years of experience in energy systems design, Installation and servicing. We are innovative, creative, and have a unique ability to solve energy challenges. Most importantly, we are honest, trusted and genuinely care about servicing each of our customers to the best of our abilities.

Thank you for your consideration with our bid package and invitation to help with your project. We look forward to helping you harness the sun and create value, efficiency, and sustainability for the State of California.

Bright Regards,

A handwritten signature in blue ink that reads "Heath Braddock". The signature is fluid and cursive, with a long horizontal stroke at the end.

Heath Braddock
Principal / Owner / Systems Engineer

A handwritten signature in blue ink that reads "Kelly Robinson". The signature is cursive and somewhat stylized.

Bright Future Solar Energy, Inc.
Kelly Robinson, PE
Principal
Bright Future Solar Energy, Inc.



Supplemental Package 1: Complete EnergyToolBase Proposals

20-Year PPA

10-Year PPA

20 -Year PPA Solar + Battery System



Supplemental Package 2 – PV Equipment Datasheets



Supplemental Package 3 – Battery System Equipment Datasheets



BRIGHT FUTURE
SOLAR ENERGY



Prepared For:

Scott Chapman
595 San Ysidro Rd
Montecito, CA 93108

Prepared By:

Grant Matsumoto
831-840-2464
grant@bfse.co

Montecito Station 1 200427 Solar + Energy Storage - Solar
only PPA 2% Energy Cost Escalator

Your Utility Today, Without Solar 3

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LOCAL TRUSTED EXPERIENCED

We are licensed, bonded & insured
CA License # 996617

Guaranteed Performance

At Bright Future Solar Energy, we take pride in the work we do. We are engineers, local to the Central Coast and have over 20 years of experience in energy systems design, installation and servicing. We are innovative, creative and have a unique ability to solve energy challenges. Most importantly, we are honest, trusted and genuinely care about servicing each of our customers to the best of our abilities.



Custom Approach

We believe that when it comes to designing and installing an integrated residential solar PV system, one size does not fit all. We custom engineer every system to best fit our customers' homes, lifestyles and savings goals. Our local team will work with you to determine the best fit technology, system size, and financing offerings for your needs.

Highest Quality

We do everything in-house, allowing us to design and install high-performance integrated solar energy systems, and then guarantee the performance and production. Our team of designers and engineers have extensive experience with grid-tied and off-grid systems, including integration of advanced energy storage technologies.

Customer Testimonials

"This project is the largest private system in the City of Monterey and was designed to maximize the roof area to its fullest extent. My partners and I were present for the installation of the solar system and we have been totally pleased with the design, engineering, performance, and financial aspects of the system. We will be using Bright Future for another solar project later this year..."

Dr. S. Gollogly, MD
Monterey Spine and Joint, Monterey, CA

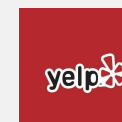
"I had 3 companies bid on building a ground mount solar array. One was a national firm the others were local. For the same cost, Bright Future Solar Energy provided me more solar production than the other two companies. I've been completely satisfied with my new solar array and the service I received."

Ed M.
Salinas, CA

"Outstanding company! Very professional and organized. The panels went up without a hitch and are working great! I would highly recommend Bright Future to anyone thinking of going solar."

Ursula E
San Luis Obispo, CA

See our Customer Reviews



Your Utility Today, Without Solar

Utility Details			Cost Details		
Utility Company	Current Rate Schedule	Utility Escalation Rate	Total Utility Bill	Total Usage (kWh)	Avg blended cost
SCE	GS-2-TOU	4.0%	\$16,763	94,434 kWh	\$0.178/kWh

Monthly usage & billing data:

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges			
	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	Energy	Demand	Total
1/1/2020 - 2/1/2020 W	0	1,355	3,391	2,716	29	0	19	\$118	\$619	\$444	\$1,181
2/1/2020 - 3/1/2020 W	0	1,231	3,056	2,501	27	0	14	\$118	\$563	\$386	\$1,067
3/1/2019 - 4/1/2019 W	0	1,586	3,127	2,746	26	0	18	\$118	\$621	\$405	\$1,144
4/1/2019 - 5/1/2019 W	0	1,529	3,032	2,801	27	0	14	\$118	\$610	\$386	\$1,115
5/1/2019 - 6/1/2019 W	0	1,592	3,200	2,829	26	0	24	\$118	\$634	\$448	\$1,200
6/1/2019 - 7/1/2019 S	1,190	550	6,335	0	29	22	0	\$118	\$735	\$944	\$1,797
7/1/2019 - 8/1/2019 S	1,296	436	6,655	0	30	26	0	\$118	\$762	\$1,070	\$1,950
8/1/2019 - 9/1/2019 S	1,328	490	7,052	0	30	22	0	\$118	\$805	\$954	\$1,877
9/1/2019 - 10/1/2019 S	1,210	482	7,327	0	30	22	0	\$118	\$813	\$954	\$1,885
10/1/2019 - 11/1/2019 W	0	1,480	3,709	3,255	30	0	18	\$118	\$696	\$447	\$1,261
11/1/2019 - 12/1/2019 W	0	1,378	3,280	2,786	26	0	16	\$118	\$616	\$390	\$1,124
12/1/2019 - 1/1/2020 W	0	1,380	3,407	2,712	29	0	16	\$118	\$623	\$422	\$1,163
Totals:	5,024	13,489	53,571	22,346	-	-	-	\$1,416	\$8,097	\$7,250	\$16,763

Your Information

Montecito Fire Station 1
595 San Ysidro Rd
Montecito, CA 93108

About Your Utility

No choice:

Your utility is 100+ year old monopoly, meaning they don't have competition, they have guaranteed profits and you don't have any say.

Rates are rising:

California has some of the highest average retail electricity prices in the country. On average we anticipate rates will increase by 4.0% annually.

Pollution:

Over 2/3rds of utility energy generation comes from fossil-fuel plants, like coal or natural gas. This leads to pollution, climate change, and health impacts in our communities.

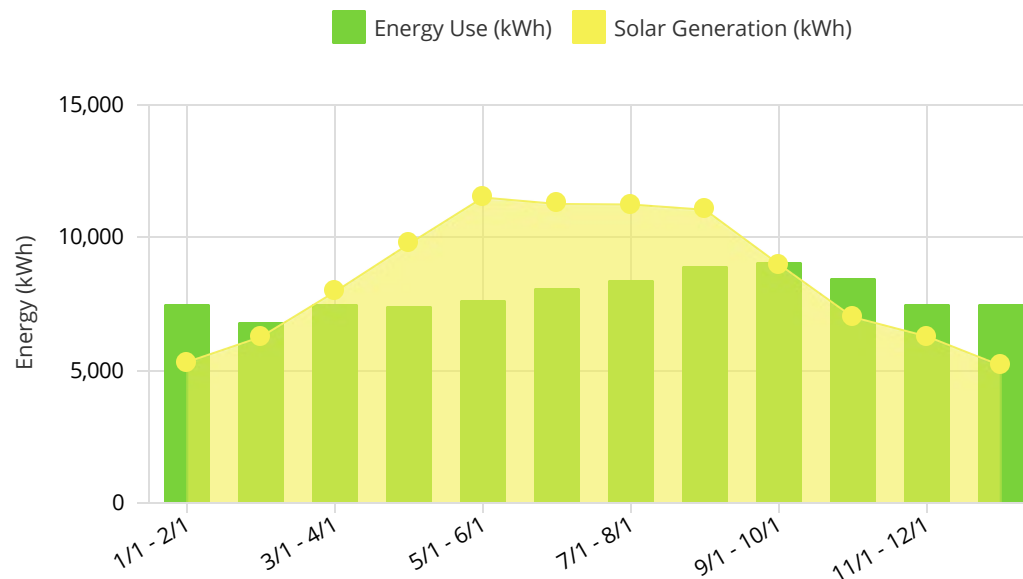
Solar PV System Details

System Size & Generation:

64,350 W-DC System Size (DC)

57,214 W-AC System Size (AC)

101,820 kWh 1st Year Generation



Roof layout rendering:



Equipment:

(165) Hanwha Q-Cells Q.PEAK DUO L-G5.3 390 Solar panels

(6) Sol-Ark 12K-48-ST Inverter(s)

System Pricing & Incentives:

Solar PV System Cost \$0

Net Solar PV System Cost: \$0

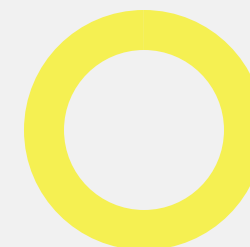
Your Future Utility, With Solar

Utility Details			Savings Details		
Utility Company	Post-solar Rate Schedule	Annual usage	Total Savings	Total Solar Production	Avg blended savings
SCE	GS-1-TOU	94,434 kWh	\$15,661	101,820 kWh	\$0.112/kWh

Monthly Utility Bills, Post-Solar

Time Periods	Energy Use (kWh)				Max Demand (kW)			Charges				
	On Peak	Mid Peak	Off Peak	Super Off Peak	NC / Max	On Peak	Mid Peak	Other	NBC	Energy	Demand	Total
1/1/2020 - 2/1/2020 W	0	-4	1,728	797	10	0	-	\$12	\$54	\$160	\$90	\$315
2/1/2020 - 3/1/2020 W	0	-33	1,086	-222	7	0	-	\$11	\$31	\$60	\$63	\$165
3/1/2019 - 4/1/2019 W	0	-325	1,028	-902	9	0	-	\$12	\$28	-\$12	\$81	\$108
4/1/2019 - 5/1/2019 W	0	-627	487	-1,957	4	0	-	\$11	\$12	-\$137	\$36	-\$79
5/1/2019 - 6/1/2019 W	0	-968	241	-2,796	1	0	-	\$12	\$6	-\$236	\$9	-\$210
6/1/2019 - 7/1/2019 S	-632	-323	-1,891	0	5	-	0	\$11	\$11	-\$229	\$45	-\$162
7/1/2019 - 8/1/2019 S	-716	-241	-1,569	0	2	-	0	\$12	\$11	-\$210	\$18	-\$170
8/1/2019 - 9/1/2019 S	-499	-195	-1,112	0	6	-	0	\$12	\$19	-\$151	\$54	-\$66
9/1/2019 - 10/1/2019 S	-229	-1	616	0	5	-	0	\$11	\$28	\$10	\$45	\$94
10/1/2019 - 11/1/2019 W	0	-205	1,692	289	14	0	-	\$12	\$52	\$108	\$125	\$298
11/1/2019 - 12/1/2019 W	0	2	1,277	152	7	0	-	\$11	\$35	\$97	\$63	\$206
12/1/2019 - 1/1/2020 W	0	-	1,707	933	10	0	-	\$12	\$56	\$166	\$90	\$323
Totals:	-2,076	-2,920	5,290	-3,706	-	-	-	\$138	\$343	-\$96	\$717	\$1,102

Solar Production Offset %:



Utility	-7,386 kWh (0.00%)
Solar PV	101,820 kWh (100.00%)

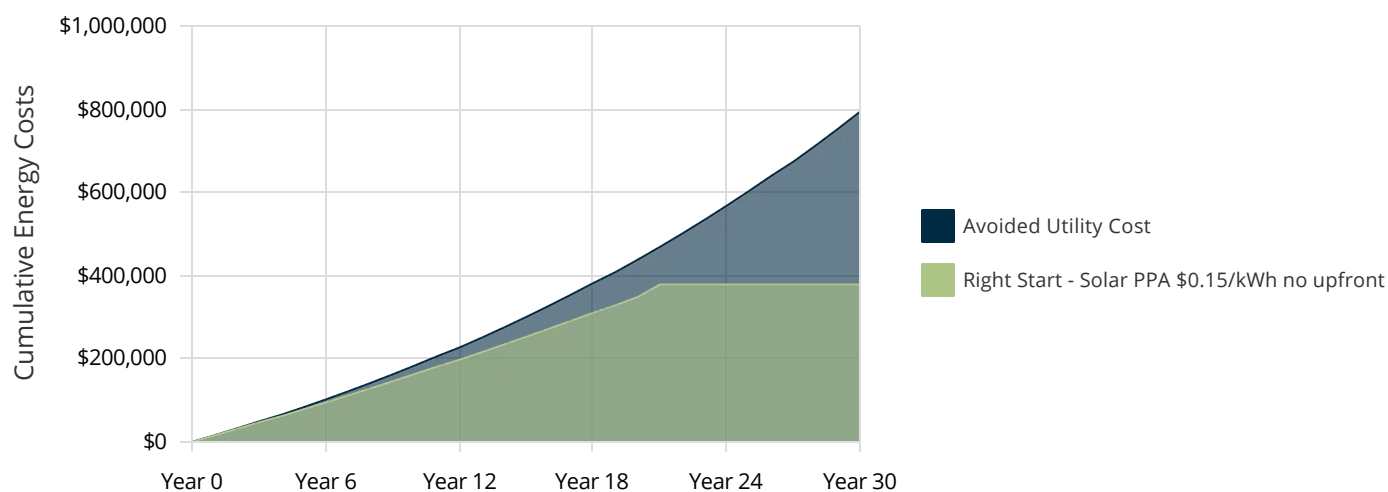
Avoided Cost calculation:

Pre-solar utility bill:	\$16,763
Post-solar utility bill:	\$1,102
Savings:	\$15,661

Financing Summary

Payment Options	Right Start - Solar PPA \$0.15/kWh no upfront
Starting PPA Rate	\$0.15/kWh
Upfront Payment	-
Term	20 Years
Total Payments	\$378,479
Rebates and Incentives	-
Net Payments	\$378,479
30-Year Electric Bill Savings	\$793,798
30-Year IRR	0%
30-Year LCOE PV	\$0.136
30-Year NPV	\$169,605
Payback Period	-

Cummulative Energy Costs By Payment Option



Prepared By: Grant Matsumoto
 P: 831-840-2464, E: grant@bfse.co

Benefits of Payment Options:

Cash Purchase:

- Maximize your savings by owning a secure long-term investment.
- Use federal investment tax credit to reduce your tax liability.
- Increase the market value of your home.

Lease or PPA:

- Receive the benefits of having solar, with little or no money down.
- Avoid the responsibility of maintenance and repairs.
- Do not have tax liability to monetize the federal tax credit.

Loan:

- Numerous low-cost, low interest rate loan programs are available.
- 'Own' an asset that generates significant financial value, unlike other home improvement loans.
- Achieve immediate savings, as you repay the loan over time.

Right Start - Solar PPA \$0.15/kWh no upfront - Cash Flow Analysis

Years	PPA Payments	Electric Bill Savings	PV Generation (kWh)	Total Cash Flow	Cumulative Cash Flow
Upfront	-	-	-	-	-
1	-\$15,273	\$15,661	101,820	\$388	\$388
2	-\$15,485	\$16,197	101,209	\$712	\$1,100
3	-\$15,699	\$16,751	100,598	\$1,052	\$2,152
4	-\$15,916	\$17,323	99,987	\$1,407	\$3,559
5	-\$16,135	\$17,915	99,376	\$1,780	\$5,338
6	-\$16,357	\$18,526	98,765	\$2,170	\$7,508
7	-\$16,581	\$19,159	98,154	\$2,578	\$10,086
8	-\$16,807	\$19,812	97,544	\$3,005	\$13,091
9	-\$17,036	\$20,487	96,933	\$3,451	\$16,542
10	-\$17,267	\$21,184	96,322	\$3,917	\$20,460
11	-\$17,501	\$21,904	95,711	\$4,403	\$24,862
12	-\$17,737	\$22,646	95,100	\$4,909	\$29,772
13	-\$17,975	\$23,413	94,489	\$5,438	\$35,210
14	-\$18,216	\$24,205	93,878	\$5,989	\$41,199
15	-\$18,460	\$25,023	93,267	\$6,563	\$47,762
16	-\$18,705	\$25,866	92,656	\$7,160	\$54,922
17	-\$18,954	\$26,736	92,045	\$7,782	\$62,704
18	-\$19,205	\$27,635	91,434	\$8,430	\$71,135
19	-\$19,458	\$28,562	90,823	\$9,105	\$80,239
20	-\$19,713	\$29,521	90,213	\$9,808	\$90,047
21	-\$30,000	\$30,512	89,602	\$512	\$90,559
22	-	\$31,535	88,991	\$31,535	\$122,093
23	-	\$32,590	88,380	\$32,590	\$154,684
24	-	\$33,680	87,769	\$33,680	\$188,364
25	-	\$34,803	87,158	\$34,803	\$223,166
26	-	\$35,961	86,547	\$35,961	\$259,127
27	-	\$37,156	85,936	\$37,156	\$296,284
28	-	\$38,390	85,325	\$38,390	\$334,673
29	-	\$39,663	84,714	\$39,663	\$374,337
30	-	\$40,982	84,103	\$40,982	\$415,319
Totals:	-\$378,479	\$793,798	2,788,850	\$415,319	-

Financial Metrics

Payback: 0.0 Years

ROI: 0.0%

10 Year IRR: 0.0%

20 Year IRR: 0.0%

Assumptions

Utility Escalator: 4.0%

Federal tax rate: 0.0%

State tax rate: 0.0%

Modeling: After Tax

Agenda

Item #5



STAFF REPORT

To: Montecito Fire Protection District Board of Directors
From: Kevin Taylor, Fire Chief *KT*
Prepared by: Araceli Nahas, District Accountant *AN*
Date: June 22, 2020
Topic: Approval of Publicly Available Pay Schedule

Summary

CalPERS requires a new Board-approved Publicly Available Pay Schedule any time pay rate changes occur.

Discussion

A cost of living adjustment will take effect on July 1, 2020 and the attached pay schedule reflects the new base pay rate for each position.

Conclusion

Staff recommends that the Board approve the attached schedule as presented.

Attachments

1. Publicly Available Pay Schedule, Effective July 1, 2020

Strategic Plan Reference

Strategic Plan Goal #9, Ensure Financial Accountability & Transparency

MONTECITO FIRE PROTECTION DISTRICT
Publicly Available Pay Schedule
Effective July 1, 2020

MONTHLY SALARY BASE RATES:

Rank/Title	Start	6 mo.	12 mo.	24 mo.	36 mo.
Fire Chief	23,848				
Division Chief of Operations	18,943	21,363			
Battalion Chief/Fire Marshal	17,274	19,159			
Battalion Chief	15,704	17,416			
Captain/Asst. Fire Marshal	14,314	14,995			
Captain	12,731	13,630			
Wildland Specialist	12,436	13,022			
Engineer/Inspector	12,436	13,022			
Engineer	11,068	11,842			
Firefighter/Paramedic	8,979	9,866	10,756	11,737	
Firefighter	8,084	8,877	9,685	10,565	
Dispatcher	8,419	8,760	9,004		
Accountant	11,004	11,559	12,139	12,749	13,386
Administrative Assistant	10,385	10,907	11,449	12,024	12,628
Mechanic	8,910	9,695	10,483		

SPECIAL COMPENSATION:

Longevity Incentives: Special compensation pay is calculated using the employee's base rate.

Years of Service	Rate
3 to 5	3.0 %
6 to 8	6.0 %
9 to 11	9.0 %
12 to 14	12.0 %
15 to 17	15.0 %
18 to 20	18.0 %
21 to 23	21.0 %
24+	24.0 %

Dispatch Cadre Members: Special compensation pay 5% of top step of the Firefighter classification base salary.

Current incentive rate: \$ 528.25 per month

EMT/AED Certification Incentive: 5.35% Special compensation pay is calculated using the employee's base rate and longevity incentive.

FLSA Earnings: Safety employees working a 24-hour shift schedule receive FLSA compensation equal to 5 hours of straight time pay every 24-day period.

Dispatchers working a 24-hour shift schedule receive FLSA compensation calculated weekly for hours worked in excess of a 40-hour workweek.

Agenda

Item #6

MONTECITO FIRE PROTECTION DISTRICT

Minutes for the Special Meeting of the Board of Directors

May 26, 2020 at 2:00 p.m.

Held via teleconference connection as permitted under the Governor's Executive Order N-29-20, dated March 17, 2020 due to concerns of COVID-19 ("Executive Order").

Director Easton called the meeting to order at 2:00 p.m.

Present: Director Easton, Director Ishkanian, Director van Duinwyk, Director Lee, Director Powell. Chief Taylor and District Counsel Mark Manion were also present.

- 1. Public comment: Any person may address the Board at this time on any non-agenda matter that is within the subject matter jurisdiction of the Montecito Fire Protection District. (30 minutes total time allotted for this discussion.)**

There were no public comments at this meeting.

- 2. Report from the Fire Station Location Standing Committee. (Strategic Plan Goal 4)**

- a. Consider recommendation to authorize the Fire Chief to enter into a contract with AP Triton, LLC, the lowest, responsive bidder, at an amount not to exceed \$40,291 (Montecito Fire Protection District share \$20,146) to provide a Fire Station Location Study in partnership with the Carpinteria-Summerland Fire Protection District.**

Chief Taylor provided a staff report regarding the Fire Station Location Study Bid Award. Director van Duinwyk provided a summary regarding the Fire Station Location Committee meeting. Motion to authorize the Fire Chief to enter into a contract with AP Triton, LLC in an amount not to exceed \$40,291 (Montecito Fire Protection District share \$20,146) made by Director van Duinwyk, seconded by Director Powell. The Roll Call vote was as follows:

Ayes: J. A. Powell, J. Ishkanian, M. Lee, P. van Duinwyk, S. Easton

Nays: None

Abstain: None

Absent: None

- 3. That the Board of Directors approve Resolution 2020-05, acknowledging receipt of a report made by the Fire Chief of the Montecito Fire Protection District regarding the inspection of certain occupancies required to receive annual inspections pursuant**

to sections 13146.2 and 13146.3 of the California Health and Safety Code. (Strategic Plan Goal 2)

a. Staff report presented by Fire Marshal Aaron Briner.

Fire Marshal Briner provided a staff report regarding Resolution 2020-05, accepting a report on the status of all state mandated annual fire inspections in the Montecito Fire Protection District in conjunction with SB 1205 and California Health and Safety Code requirements. Motion to approve Resolution 2020-05, acknowledging receipt of a report made by the Chief of the Montecito Fire Protection District regarding the inspection of certain occupancies required to receive annual inspections made by Director van Duinwyk, seconded by Director Lee. The Roll Call vote was as follows:

Ayes: J. A. Powell, J. Ishkanian, M. Lee, P. van Duinwyk, S. Easton

Nays: None

Abstain: None

Absent: None

4. Report from the Facilities Committee. (Strategic Plan Goal 9.1)

Battalion Chief Chapman provided an update regarding the response received from the Solar Energy RFP. He stated that the Committee would have a recommendation for the Board at the June meeting. Directors Lee and Powell provided additional comments regarding the proposal.

5. Report from the Finance Committee. (Strategic Plan Goal 9.1)

a. Receive budget development presentations and review the recommended Preliminary Budget for FY 2020-21.

Chief Taylor and District Accountant Nahas provided a power point presentation regarding the Preliminary Budget for FY 2020-21. Motion to accept the recommended Preliminary Budget for FY 2020-21 made by Director van Duinwyk, seconded by Director Powell. The Roll Call vote was as follows:

Ayes: J. A. Powell, J. Ishkanian, M. Lee, P. van Duinwyk, S. Easton

Nays: None

Abstain: None

Absent: None

b. Review PARS Post-Employment Benefits Trust statements for March and April 2020.

Director van Duinwyk provided a report regarding the PARS Post-Employment Benefits Trust statements for March and April 2020.

6. Approval of Minutes of the April 27, 2020 Regular Meeting.

Motion to approve the minutes of the April 27, 2020 Regular meeting made by Director Ishkanian, seconded by Director van Duinwyk. The Roll Call vote was as follows:

Ayes: J. Ishkanian, M. Lee, P. van Duinwyk, S. Easton

Nays: None

Abstain: J. A. Powell

Absent: None

7. Fire Chief's report.

Division Chief Widling highlighted significant calls for the month of April. Chief Taylor stated that the Prevention Bureau has a story map on the District website that chronicles their accomplishments in 2019. Chief Taylor provided an update regarding COVID-19. The Chief stated that high fire season was declared on May 18th. Chief Taylor stated that the Department continues to work on fuel mitigation projects, including the sheep that will arrive on Saturday. The Chief stated that the updated Ready Set Go pamphlet is available on the website, and will be mailed out to the community next week. Chief Taylor stated that the City of Santa Barbara is nearing completion of their Community Wildfire Protection Plan.

8. Board of Director's report.

There were no items to report at this meeting.

9. Suggestions from Directors for items other than regular agenda items to be included for the June 22, 2020 Regular Board meeting.

Meeting Adjourned at 3:25 p.m.

President Sylvia Easton

Secretary Judith Ishkanian

Agenda

Item #7

From: [Montecito Fire](#)
To: [Joyce Reed](#)
Subject: New inquiry received (#92073) for montecitofire.com
Date: Tuesday, May 19, 2020 4:23:15 PM

A new inquiry message was submitted.

Name: Kevin and Dawn Stone

Email: keline740@cox.net

Message:

We would like to thank you for your chipping program that recently came through our neighborhood on Chelham Way. This annual prevention project always helps us stay ahead of the coming fire season, which seems to get more serious each year. It's a wonderful project and we attempt to encourage all neighbors to take advantage of it.

Again, many thanks for your good work.

Kevin and Dawn
740 Chelham Way

Kevin and Dawn Stone is subscribed to the following groups:

- Fire Education

From: [Kevin Taylor](#)
To: [Joyce Reed](#)
Subject: FW: 2395 Bella Vista Dr
Date: Thursday, May 21, 2020 11:22:30 AM

Another one for the June packet....

Thanks!

On 5/21/20, 11:22 AM, "Kevin Taylor" <ktaylor@montecitofire.com> wrote:

Thank you Mr. Peterson, we are very proud of the great work that Maeve and Nic do to keep our community safe and sincerely appreciate you taking the time to recognize their efforts.

Kevin Taylor
805.755.3024

On 5/21/20, 10:25 AM, "mark Peterson" <marupet@me.com> wrote:

Dear Kevin~

Please know that it was a pleasure working with Nick and Mave on the neighborhood chipping project. They were organized and very accommodating to myself and my neighbors. They have been gracious, thoughtful and fun. I appreciate the work that it takes to pull this off and the intelligent use of resources to prevent fires. I wish our national leaders were as effective and strategic as you and your crew are.

All the best to you and your team!

Thanks,

Mark Peterson

Mark Peterson
The Peterson Group
2395 Bella Vista Dr.
Montecito, CA 93108
C: 952 484 8596
mptrson@gmail.com

Calls by Incident Type May 2020

Total Incidents: 132

Fire: 1

Public Service: 15

False Alarm: 27

EMS: 55

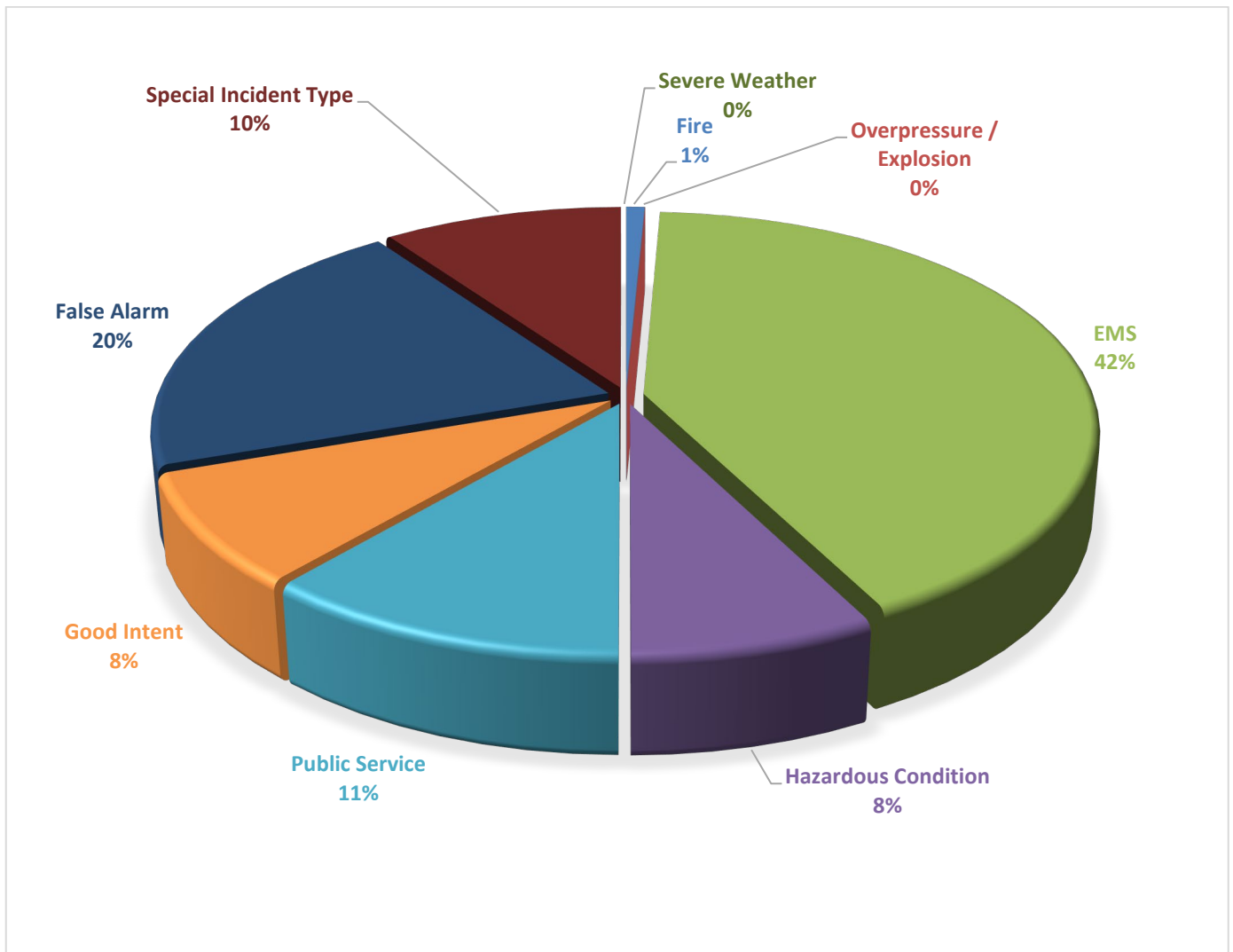
Hazardous Condition: 10

Severe Weather: 4

Explosion/Overheat: 0

Good Intent: 11

Special Incident: 13



Definitions:

-Good Intent: Firefighters respond to a reported emergency, but find a different type of incident or nothing at all upon arrival to the area. (Dispatched and Cancelled In Route falls in this category.) Example: A caller reports smoke on the hillside. Firefighters arrive to discover a grading operation at a construction site is creating dust mistaken for smoke.

-Public Service: Non-emergency requests for assistance. Examples: lock out, animal rescue, ring removal, water problem, lift assists, seized gate, stalled elevator, providing the Sheriff's Department with a ladder to enter a building.

December - May 2020 Incident Trend

